

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
NMSF078499

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM76031

8. Well Name and No.  
RUSSELL COM 1M

9. API Well No.  
30-045-31721-00-X1

10. Field and Pool, or Exploratory  
BASIN DAKOTA  
BLANCO MESAVERDE

11. County or Parish, and State  
SAN JUAN COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
BP AMERICA PRODUCTION CO

Contact: CHERRY HLAVA  
E-Mail: HlavaCL@bp.com

3a. Address  
200 ENERGY CT  
FARMINGTON, NM 87402

3b. Phone No. (include area code)  
Ph: 281.366.4081

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

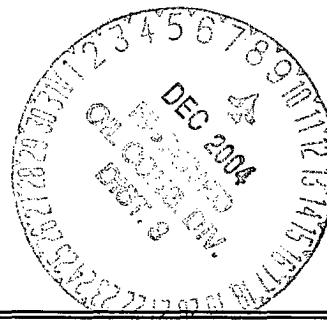
Sec 23 T28N R8W SENW Lot F 2470FNL 1390FWL  
36.38800 N Lat, 107.39300 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached spud & set subsequent report.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #51327 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 12/07/2004 (05AXB0452SE)**

Name (Printed/Typed) CHERRY HLAVA

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/30/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**

ADRIENNE BRUMLEY  
Title PETROLEUM ENGINEER

Date 12/07/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**NMOC**

**Russell Com 1M**  
**Spud & Set Subsequent Report**  
**11/29/2004**

**11/20/04** MIRU & SPUD 13 1/2" SURFACE HOLE @18:00 hrs. & DRILL TO 206'. RU & RUN 9 5/8" 32.30# H-40 ST&C CSG TO 204'. CMT SURF. CSG w/150 SXS CLASS C DENSITY 15.20 PPG;. YIELD 1.270 cuft/sk. CIRC 13 bbls CMT TO SURFACE..

PRES TEST BOP 250 / 1500 PSI;TEST CSG TO 250 PSI LOW 10 MIN &1000 PSI HIGH 30 MIN. O.K. ALL TESTS GOOD.

TIH & TAG CMT @163'; DRILL OUT CMT SHOE JOINT. DRILL 206' - 3056'. TIH & LAND 7" CSG @3056'. TIH & CMT 7" CSG; LEAD 287 sx LITE; DENSITY 11.70 ppg; YIELD 2.630 cuft/sk. TAIL w/65 sx POZZ; DENSITY 13.50 ppg; YIELD 1.260 cuft/sk. CIRC 40 bbls GOOD CMT TO SURFACE. TEST RAMS & CSG 250 psi LOW (10 MIN) & 1500 psi HIGH (10 MIN) ALL TEST GOOD.

TIH & DRILL 6 1/4" HOLE 3056' - **7310'** TD ON **11/27/04**.

TIH & LAND 4 1/2" 11.6#, J-55 LT&C CSG @7308'. TIH & CEMENT 4 1/2" CSG; **LEAD 163 sxs** 9.5 ppg LITECRETE; **TAIL w/187 sxs** 13.00 ppg 50/50 POZ CLASS G + ADDITIVES. TOP of CMT WILL BE REPORTED ON COMPLETION REPORT.

RIG REL 23:59 hrs ON 11/28/04.