Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No. NMSF081239

5.	If Indian.	Allottee or Tribe Name	

abandoned wel	6. If Indian, Allottee of	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	7. If Unit or CA/Agree	7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well	8. Well Name and No.						
Oil Well 🛛 Gas Well 🗖 Oth	er		L C KELLY 19				
Name of Operator XTO ENERGY INC	Contact: H(E-	OLLY C PERI Mail: HOLLY_F	RKINS 9. API Well No. 2-PERKINS@XTOENERGY.COM 30-045-32422-00-X1				
3a. Address 2700 FARMINGTON AVE., BI FARMINGTON, NM 87401	LDG K, SUITE 1	8b. Phone No. (i Ph: 505-564- Fx: 505-564-6	6720	BASIN DAKOTA	10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE		
4. Location of Well (Footage, Sec., 7	, R., M., or Survey Description)			11. County or Parish,	11. County or Parish, and State		
Sec 3 T30N R12W SESE 660	FSL 660FEL			SAN JUAN CO	UNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE N	ATURE OF	NOTICE, REPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION		ТҮРЕ (TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	Deeper Deeper	n	☐ Production (Start/Resume)	□ Water Shut-Off		
_	Alter Casing	Fractu	re Treat	Reclamation	mation Well Integrity		
Subsequent Report	☐ Casing Repair ☐ New Const.		onstruction	☐ Recomplete	Other Drilling Operations		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon		☐ Temporarily Abandon	Drilling Operations		
	Convert to Injection	□ Plug B	ack	■ Water Disposal			
determined that the site is ready for for XTO Energy Inc. reached drill LT&C csg to 7,110.36' KB. Cr FL52, 5 PPS LCM & 1/4 PPS Lite HS cmt w/0.2% CD32, 0. cuft/sx). Dropped bomb & op w/550 sx Type III cmt w/8% g followed by 100 sx Premium I FL52 (mixed @ 12.5 ppg, 1.4 drilling rig #545 @ 7:45 a.m., **PRODUCTION CSG WILL I	inal inspection.) er's TD of 7,111' KB on 11/ ntd 1st stage w/350 sx Pren celloflake (mixed @ 11.9 pp 5% FL52, 2% KCI, 5 PPS Lo DV tool. Circ 40 bbls off sta el, 1/4 PPS celloflake & 2% Lite HS cmt w/2% KCI, 1/4 F 1 cuft/sx). Closed DV tool. C 11/17/04. BE PRESSURE TESTED @	15/04. TIH w/ nium Lite HS og & 2.36 cuf CM & 2% phe ge tool. Circ t phenoseal (r PPS celloflake Circ 49 bbls c	162 jts 5-1/2 cmt w/2% K /sx) followed enoseal (mix otwn stages. nixed # 11.4 e, 0.2% CD3 mt to surf. R	CI, 0.2% CD32, 0.5% I by w/200 sx Premium ed @ 12.5 ppg & 2.01 Cmtd 2nd stage ppg, 3.03 cuft/sx) 2, 5 PPS LCM & 0.5%	212 12 30 30 30 30 30 30 30 30 30 30 30 30 30		
	Electronic Submission #51 For XTO EN litted to AFMSS for processin	ERGY INC, se ng by ADRIENI	ent to the Far NE BRUMLE	mington / on 12/07/2004 (05AXB0453SE)			
Name (Printed/Typed) HOLLY C	PERKINS	1	itle REGU	JLATORY COMPLIANCE TECH			
Signature (Electronic	Submission)	ı	Date 11/30	/2004			
	THIS SPACE FOR	RFEDERAL	OR STATE	OFFICE USE			
Approved By ACCEPT	ED			NE BRUMLEY EUM ENGINEER	Date 12/07/200		
Conditions of approval, if any, are attach certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the s uct operations thereon.	ubject lease	Office Farmington				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cr statements or representations as to	rime for any personany matter with	on knowingly a	and willfully to make to any department con.	or agency of the United		