

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMSF078994

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM78419A8. Well Name and No.  
SJ 30-5 259. API Well No.  
10-83907835-00-01 300390783510. Field and Pool, or Exploratory  
BLANCO MESAVERDE11. County or Parish, and State  
RIO ARriba COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
CONOCOPHILLIPS COMPANYContact: CHRIS GUSTARTIS  
E-Mail: CHRISTINA.GUSTARTIS@CONOCOPHILLIPS.COM3a. Address  
P O BOX 2197 WL 6106  
HOUSTON, TX 772523b. Phone No. (include area code)  
Ph: 832.486.2463

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T30N R5W SWSW 0890FSL 0990FWL  
36.80760 N Lat, 107.38565 W Lon

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Tubing was changed out in this well, due to corrosion. End of tubing is now @ 5736'. Daily summary is attached.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #50684 verified by the BLM Well Information System  
For CONOCOPHILLIPS COMPANY, sent to the Farmington  
Committed to AFMSS for processing by MATTHEW HALBERT on 12/03/2004 (05MXH0186SE)

Name (Printed/Typed) CHRIS GUSTARTIS

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 11/04/2004

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

**ACCEPTED**MATTHEW HALBERT  
Title PETROLEUM ENGINEER

Date 12/06/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## Daily Summary

API/UWI 300390783500	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMMPM-30N-05W-17-M	N/S Dist. (ft) 890.1	N/S Ref. S	E/W Dist. (ft) 990.2	E/W Ref. W
Ground Elevation (ft) 6393.00	Spud Date 01/08/1958	Rig Release Date 04/08/1958	Latitude (DMS)	Longitude (DMS)			

Start Date	Ops This Rot
08/09/2004 00:00	JSA, SICP 160#, BLOW WELL DOWN. RIH WITH OVERSHOT, ( SET UP TO CATCH BOX, 2.2" GRAPPLE) 2 3/8" TBG. TALLY PU, AN DRIFT IN WITH 94 JOINTS, TAG FISH AT 2946'. WORK OVERSHOT ON -6IN., PU ON TBG, PU UP TO 36,000# BEFORE COMING LOOSE. TBG STRING WEIGHTING 8 THOUSAND OVER. POOH WITH 2 3/8 " TBG , STAND BACK 47 STANDS, , REMOVE OVERSHOT, RU FOR 1.66" TBG, POOH WITH 91 JOINTS OF 1.66" TBG, ALL CORKSCREWED, PIN COLLAR IN LAST JOINT. LOTS OF CORROSION. RECOVERED ALL FISH. RD ALL TOOLS FOR 1.66" TBG, RU FOR 2 3/8" TBG, RIH WITH MULE SHOE/EXPENDABLE CHECK- F- NIPPLE ( 1.81" ID) WITH 2 3/8" TBG DRIFT IN TAG PBTD OF 5785'. PU AN LAY DOWN 2 JOINTS OF TBG. SECURE WELL SDFN.
08/09/2004 00:00	JSA, LOAD UP EQUIPMENT, ROAD RIG AN EQUIPMENT TO LOCATION, JSA, CHECK LEL 0% , LO/TO , SPOT IN EQUIPMENT AN RIG, RIG UP. 140# SICP, 140# TBG PRESS. BLOW WELL DOWN, KILL WELL 20 BBLs OF 2% KCL. RDWH, RUBOP, CHANGE OUT RAMS TO 1.666" , TEST BOP, RELEASE TB G HANGER , PU REMOVE, TBG STRING WEIGHTING ONLY 8000#, POOH WITH 1.666" TBG., 91 JOINTS, 2912'. TBG. PARTED. SECURE WELL SDFN.
08/10/2004 00:00	JSA, SICP 160#, RU FLOW LINE TO FLOW BACK TANK, RU AIR UNIT, EST RATE @ 300#, UNLOAD WELL FOR 2 1/2 HOURS. RECOVERED. ALL KILL FLUID OF 15 BBLs , SHUT DOWN AIR, RD AIR, PU AN ADDED TBG HANGER, LAND WELL , LOCK DOWNS FASTEN, RDBOP, RUWH, B-1 ADPTER REPLACE, AN NEW TBG HANGER. SHUT WELL IN, RDRIG AN EQUIPMENT, MOVE OFF. LAST REPORT. TURN OVER TO PROD., FOR PLUNGER EQUIPMENT.