

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

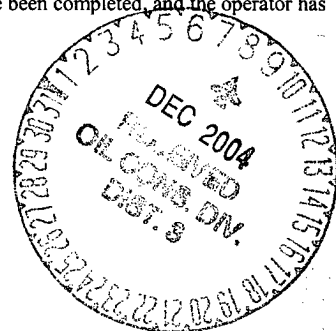
|   |  |   |
|---|--|---|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other                  |  | 5. Lease Serial No.<br>NMSF080538                         |
| 2. Name of Operator<br>CONOCOPHILLIPS COMPANY   |  | 6. If Indian, Allottee or Tribe Name                      |
| 3a. Address<br>P O BOX 2197 WL 6106<br>HOUSTON, TX 77252  |  | 7. If Unit or CA/Agreement, Name and/or No.<br>NMNM78419A |
| 3b. Phone No. (include area code)<br>Ph: 832.486.2463   |  | 8. Well Name and No.<br>SJ 30-5 29                        |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 14 T30N R5W SWNE 1840FNL 1840FEL<br>36.81467 N Lat, 107.32343 W Lon |  | 9. API Well No.<br>10-633007851-00-81 3003907851          |
|   |  | 10. Field and Pool, or Exploratory<br>BLANCO MESAVERDE    |
|   |  | 11. County or Parish, and State<br>RIO ARRIBA COUNTY, NM  |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                       |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                       |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Workover Operations |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Tubing changed due to bad condition. End of tubing is now @ 5998'. Daily summary is attached.



|  |                                 |
|--|---------------------------------|
| 14. I hereby certify that the foregoing is true and correct.   |                                 |
| Electronic Submission #50687 verified by the BLM Well Information System<br>For CONOCOPHILLIPS COMPANY, sent to the Farmington<br>Committed to AFMSS for processing by MATTHEW HALBERT on 12/03/2004 (05MXH0190SE) |                                 |
| Name (Printed/Typed) CHRIS GUSTARTIS   | Title AUTHORIZED REPRESENTATIVE |
| Signature (Electronic Submission)  | Date 11/04/2004                 |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |   |                 |
|---|---|-----------------|
| Approved By <b>ACCEPTED</b>   | MATTHEW HALBERT<br>Title PETROLEUM ENGINEER | Date 12/06/2004 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |   |                 |
| Office Farmington <b>NMOC</b>   |   |                 |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## Daily Summary

|                                  |                         |                                |  |                          |               |                          |               |
|----------------------------------|-------------------------|--------------------------------|--|--------------------------|---------------|--------------------------|---------------|
| API/UWI<br>300390785100          | County<br>RIO ARriba    | State/Province<br>NEW MEXICO   | Surface Legal Location<br>NMMPM-30N-05W-14-G | N/S Dist. (ft)<br>1839.9 | N/S Ref.<br>N | E/W Dist. (ft)<br>1839.9 | E/W Ref.<br>E |
| Ground Elevation (ft)<br>6662.00 | Spud Date<br>05/22/1960 | Rig Release Date<br>05/30/1960 | Latitude (DMS)                               | Longitude (DMS)          |               |                          |               |

| Start Date       | Ops This Rot   |
|------------------|--|
| 08/12/2004 00:00 | JSA, ROAD RIG TO LOCATION, TEST LEL, 0%, LO/TO, SPOT IN RIG AN EQUIPMENT. RU, SICP 230#, SITP 230#BLOW WELL DOWN, KILL TBG WITH 10 BBLS OF 2% KCL. SET BPV, RDWH, RU BOP. , TEST BOP, 2000# /200#, HIGH AN LOW, BOTH PIPE AN BLIND RAMS, TESTED OKAY. RD TESTER. REMOVE BPV., KILL WELL WITH 20 BBLS OF 2% KCL., PU AN REMOVE TBG HANGER. POOH WITH TBG, INSPECT AN TALLY OUT, 95 STANDS, TOTAL TALLY 5947.96', RIH WITH EXPENDABLE CHECK/MULE SHOE, F-NIPPLE(1.81"ID) AN 95 STANDS OF TBG, LAY DOWN 29 JOINTS THAT WOULD NOT DRIFT, TBG BENT., SHUT DOWN, SECURE WELL SDFN. |
| 08/12/2004 00:00 | JSA, SICP 320#, BLOW WELL DOWN REPLACE 29 JOINTS BAD TBG WITH 29 JOINTS OF YELLOW BAND TBG, RIH WITH TBG, TAG FILL AT 6000', RU AIR EST RATE, C/O TO PBTD OF 6020'. CIR. CLEAN, SHUT DOWN AIR. PU TBG AN LAND WELL WITH 190 JOINTS OF TBG. @ 5998'. RD FLOOR, RDBOP, RUWH, PUMP THREE BBLS FO 2% KCL, RU AIR UNIT, PUMP OUT CHECK, @1000# UNLOAD WELL, UP CSG. SHUT DOWN AIR , SHUT IN CSG, OPEN WELL UP TBG. LET WELL FLOW, RD EQUIPMENT AN RIG, SHUT WELL IN, MOVE OFF. LAST REPORT.   |