

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JIC 121
2. Name of Operator CONOCOPHILLIPS CO.		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2197 WL3 6108 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 832-486-2326		8. Well Name and No. AXI APACHE N 8
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 2 T25N R4W SESE 1090FSL 890FEL		9. API Well No. 10603908134
		10. Field and Pool, or Exploratory BLANCO PC SOUTH
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

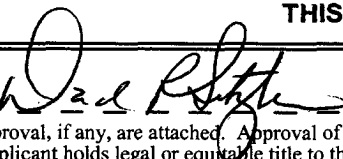
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to plug and abandon this well as per the attached procedure. Also attached is a current and proposed wellbore schematic.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #51244 verified by the BLM Well Information System For CONOCOPHILLIPS CO., sent to the Farmington Committed to AFMSS for processing by ANGIE MEDINA-JONES on 12/08/2004 ()	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 11/25/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Assistant Field Manager	Date 12/9/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

AXI Apache "N" #8

Current

So. Blanco Pictured Cliffs

SE, Section 2, T-25-N, R-4-W, Rio Arriba County, NM

API #30-039-08134 - Lat: N 36° 25' 26.652" / Long: W 107° 12' 55.08"

Today's Date: 11/17/04

Spud: 8/9/65

Completed: 8/19/65

Elevation: 3920' GL
3892' KB

12-1/4" hole

8-5/8" 24#, J-55 Casing set @ 202'
Cement with 150 sxs, circ to surface.

Well History

Sep '71: Pull 2-3/8" tubing and ran
1-1/4" IJ tubing

Nacimiento @ 1630'

1-1/4" Tubing set at 3851'
(119 joints, 2.33#, IJ)

Ojo Alamo @ 3365'

Kirtland @ 3495'

TOC @ 3443' (Calc, 75%)

7-7/8" Hole to 3542'

Fruitland @ 3680'

Pictured Cliffs @ 3800'

Pictured Cliffs Perforations:
3805' - 3852'

6-3/4" Hole to 3870'

4-1/2" 10.5#, J-55 Casing set @ 3920'
Cement with 100 sxs (118 cf)

TD 3920'
PBSD 3892'

AXI Apache "N" #8

Proposed P&A

So. Blanco Pictured Cliffs

SE, Section 2, T-25-N, R-4-W, Rio Arriba County, NM

API #30-039-08134 - Lat: N 36° 25' 26.652" / Long: W 107° 12' 55.08"

Today's Date: 11/17/04

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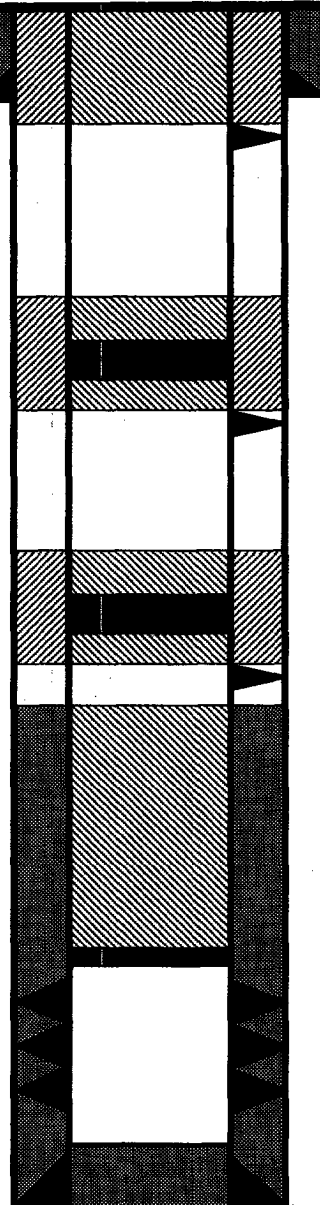
Kirtland @ 3495'

7-7/8" Hole to 3542'

Fruitland @ 3680'

Pictured Cliffs @ 3800'

6-3/4" Hole to 3870'



8-5/8" 24#, J-55 Casing set @ 202'
Cement with 150 sxs, circ to surface.

Perforate @ 252'

Plug #4: 252' - Surface
Type III cement, 90 sxs

Cmt Retainer @ 1630'

Plug #3: 1680' - 1580'
Type III cement, 46 sxs,
35 sxs outside casing
and 11 inside.

Perforate @ 1680'

Cmt Retainer @ 3365'

Plug #2: 3415' - 3315'
Type III cement, 46 sxs,
35 sxs outside casing
and 11 inside.

Perforate @ 3415'

TOC @ 3443' (Calc, 75%)

Plug #1: 3755' - 3445'
Type III cement, 25 sxs

Set Cmt Ret @ 3755'

Pictured Cliffs Perforations:
3805' - 3852'

4-1/2" 10.5# J-55 Casing set @ 3920'
Cement with 100 sxs (118 cf)

TD 3920'
PBTD 3892'

PLUG AND ABANDONMENT PROCEDURE

November 17, 2004

AXI Apache "N" #8

South Blanco Pictured Cliffs
1090' FSL & 890' FEL Section 2, T25N, R4W
Rio Arriba County, New Mexico, API #30-039-08134
Lat: N 36° 25' 26.652" / Long: W 107° 12' 55.08"

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement is ASTM Type III, mixed at 14.8 ppg with a yield of 1.32 cf/sx.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and ConocoPhillips safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.
2. TOH and LD 1-1/4' IJ tubing, total 3851'. Prepare and PU 2-3/8' tubing workstring. Round-trip 4-1/2" wireline gauge ring or casing scraper to 3755'.
3. **Plug #1 (Pictured Cliffs perforations, Fruitland and Kirtland tops, 3755' – 3445')**: Set a 4-1/2" CIBP or cement retainer at 3755'. Pressure test tubing to 1000#. Load the casing with water and circulate well clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix 25 sxs Type III cement and spot a balanced plug inside casing above the retainer to isolate the PC perforations and cover through the Kirtland top. PUH to 3420' and reverse circulate the casing clean. TOH with tubing.
4. **Plug #2 (Ojo Alamo top, 3415' – 3315')**: Perforate 3 HSC squeeze holes at 3415'. If casing tests, then attempt to establish rate into squeeze holes. Set a 4-1/2" CR at 1630'. Pressure test casing above CR and then establish rate below CR into squeeze holes. Mix and pump 46 sxs Type III cement, squeeze 35 sxs outside casing and leave 11 sxs inside casing to cover the Fruitland top.
5. **Plug #3 (Nacimiento top, 1680' – 1580')**: TOH with tubing. Perforate 3 HSC squeeze holes at 1680'. If casing tests, then attempt to establish rate into squeeze holes. Set a 4-1/2" CR at 1630'. Establish rate below CR into squeeze holes. Mix and pump 46 sxs Type III cement, squeeze 35 sxs outside casing and leave 11 sxs inside casing to cover the Nacimiento top. TOH and LD tubing.
6. **Plug #4 (8-5/8" Surface casing, 252' - Surface)**: Perforate 3 HSC squeeze holes at 252'. Establish circulation out bradenhead valve with water. Mix and pump approximately 90 sxs cement down 4-1/2" casing to circulate good cement out bradenhead valve. Shut well in and WOC.
7. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

CONDITIONS OF APPROVAL FOR PERMANENT ABANDONMENT

Operator ConocoPhillips Company Well Name AXI Apache N 8

1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. For wells on Federal leases, Alfonso Atencio with the Cuba Field Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 289-3748. Office hours are 7:45 a.m. to 4:30 p.m.

For wells on Jicarilla leases notify Bryce Hammond with the Jicarilla Apache Tribe at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 759-3485 ext. 28.

3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made : NONE