

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078905	
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO	
3a. Address 200 ENERGY CT FARMINGTON, NM 87402		7. If Unit or CA/Agreement, Name and/or No. NMNM78391C	
3b. Phone Nos (include area code) Ph: 281-366-4491		8. Well Name and No. GCU 201	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T28N R12W SWSW 1190FSL 0340FWL 36.67258 N Lat, 108.07036 W Lon		9. API Well No. 30-045-11566-00-S1	
		10. Field and Pool, or Exploratory BASIN DAKOTA	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Bradenhead Repair:

11/08/2004 MIRUSU. Blow down well. NDWH. NU BOPs. Pressure test BOPs to 500 psi. Test Ok. TOH w/production TBG. RIH w/bit & CSG scraper to PBTD. RIH w/RBP & set @ 5843'. Load hole w/2% KCL & test RBP to 1500 psi. Test Ok. Pressure test CSG to 1500 psi. Test Ok. Blow down bradenhead. Closed bradenhead in & built up to 100 psi in 20 min. RU & ran CBL from 1500' to surface. RU pump to bradenhead, pumped 1 BBL to fill & pressured up to 750 psi. Held 10 min & lost 20 psi. On 11/11/2004 left message w/ BLM & NMOCD. On 11/12/2004 BP representative met w/BLM's Jim Lovato & Wayne Townsend concerning where to shoot a SQZ hole. They requested that we leave the valve open & monitor the bradenhead to see if the gas would bleed off. Met with Charlie Perrin w/NMOCD concerning same. He requested we take a gas sample to determine where the gas was coming from & to leave the bradenhead open over the weekend then shut it in on Sunday @ noon to see if it is less pressure. Gas sample was taken on 11/12/2004. On 11/14/2004 another gas sample was taken. The two

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #51784 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 12/17/2004 (05MXH0246SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 12/10/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED		MATTHEW HALBERT	
Approved By		Title PETROLEUM ENGINEER	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Date 12/20/2004	
		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

- Additional data for EC transaction #51784 that would not fit on the form

32. Additional remarks, continued

gas samples were compared ? both samples appear to be identical ? not PC or FC. CSG - 0, bradenhead 50 psi. Blow down to pit. Blew down in 5 min. BP rep spoke w/Charlie Perrin ? he said it looked as if the wellhead had leaked & charged the bradenhead up & this was leaching back out. Decision was made to change out the wellhead. TIH w/RBP & set @ 320'. TOH. Load bradenhead w/WTR. ND BOPs. NDWH. Old well head has a seal to casing but the 4 1/2" CSG did not stick up far enough to seal properly. Prep CSG, add stub up on 4 1/2" CSG, stab wellhead back on, NU BOPs. TIH & retrieve RBP & TOH. Blow down bradenhead. Unload hole. CSG 140 psi, bradenhead 46 psi. Blow down. TIH & tag fill @ 6008?. C/O to PBTB. Circ hole clean. CSG 145 psi, bradenhead 40 psi. Blow down well. TIH w/production TBG & land @ 6001?. ND BOP. NUWH.
11/19/2004 RDMOSU. Well returned to production.