

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079346
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name
3a. Address 200 ENERGY CT FARMINGTON, NM 87402		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 281-366-4491		8. Well Name and No. GCU 191
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 32 T28N R12W SESE 0840FSL 0840FEL 36.61374 N Lat, 108.12830 W Lon		9. API Well No. 30-045-11590-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

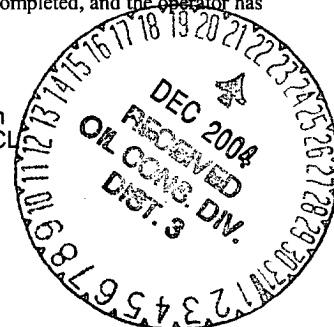
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Bradenhead Repair

11/19/2004 MIRUSU Blow down CSG. NDWH. NU BOPs & pressure test. Test OK. TIH. TOH W/production TBG. TIH w/CSG Scraper & work across Dakota perms. TOH. TIH w/RBP & set @ 5800'. Load hole w/2% KCL. WTR. Set PKR & test RBP to 500#. Test OK. Release pressure & PKR, test CSG to 500#. Test OK. RU & ran CBL from 4100? to surface. RU to bradenhead & pumped 6 BBLs & it pressured up to 750 psi. Could not pump into. Release pressure & secure well. Visited w/Steve Hayden, NMOC, on 11/24/2004, concerning where the zones are in this well. Advised that the probable zone was the Farmington zone @ 460? to 490?. Advised to shoot SQZ hole @ 800? & determine if we can SQZ from there. Called BLM & left phone message of our intent. RIH & shot SQZ hole @ 800?. TOH. TIH w/tension PKR & set @ 603?. RU & pressured up to 1800 psi, would bleed off but we could not pump into the zone. RU, pump @ 18PM @ 2400 psi, broke back to 1600 psi. No circ thru bradenhead. SQZ hole w/50 sxs CLS G NEAT



14. I hereby certify that the foregoing is true and correct. Electronic Submission #51755 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 12/17/2004 (04MXH1216SE)	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 12/09/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	MATTHEW HALBERT Title PETROLEUM ENGINEER	Date 12/20/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #51755 that would not fit on the form

32. Additional remarks, continued

CMT. Wait 20 min. pressure fell to 80 psi. Pumped ? BBL, pressure went to 400 psi. Shut down, pressure to 0. Release PKR & TOH. Close blind ram & load hole, pumped 1 BBL to catch pressure. Pumped 2 more BBLs & pressured up to 850 psi. Shut down & pressure fell to 450 psi. Blow down bradenhead. Let flow for 1 hr. & it built up to 155 psi in 20 min. Called NMOCD & BLM o 11/29/2004, & left message that we were going to shoot a hole @ 600? & attempt to circ to surface. RU & shot SQZ hole @ 530?. RU & pump on CSG, 500 psi @ 2 BPM, no returns out of bradenhead. Hook up bradenhead & pumped 1 BBL & pressured up to 750 psi. No blow on CSG. Bled off pressure. RU & pump on TBG @ 1.2 BPM, pumped 30 BBLs. Shut down & secured well. RU, mix & pumped 150 sxs CLS G CMT w/120 LBS of loss circ material in the 1st 100 sxs. Pumped @ 1200 psi. Circ thru bradenhead. Pressure held. Release pressure, release PKR & TOH. TIH & tag CMT @ 140?. DO CMT to 600?. Circ clean. Pressure test SQZ to 500 psi. Test Ok. Release pressure. DO CMT to 800?. Circ hole clean. Shut in BOPs & pressure test CSG to 500 psi. Test Ok. Release pressure & TOH. TIH w/CSG scraper to 850?. TOH. TIH to RBP. Circ hole clean, release RBP & TOH. TIH & C/O to PBTD @ 5999?. TOH. CSG 300 psi, Bradenhead 0. TIH w/production TBG & land @ 5921?. ND BOPs. NUWH.
12/07/2004 RDMOSU