

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

DEC 2004

SUDDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMNM 101552

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA/Agreement, Name and/or No.

NA

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

Lance Oil & Gas Company, P. O. Box 70, Kirtland, NM 87417

3a. Address

P. O. Box 70, Kirtland, NM 87417

3b. Phone No. (include area code)

505-598-5601

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

980' FNL & 1420' FWL
Sec. 12, T30N-R14W

8. Well Name and No.

WF Federal 12 #1

9. API Well No.

30-045-32270

10. Field and Pool, or Exploratory Area

Basin Fr Coal/Harper Hill PC

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Spud & Surface casing

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/07/04 MIRU. Secure rig, SDFN.

11/08/04 Continue Rigging Up, Secure Rig, SDFN.

11/9/04 Continue rigging up, secure rig, SDFN.

11/10/04 Complete rig up, secure rig, SDFN.

11/11/04 Spud well at 9:00 a.m., Drill new 12-1/4" hole to 69'. Secure well, SDFN.

11/12/04 Drilled 12-1/4" hole from 69' to 95'. Mud pump break down, SDFN.

11/13/04 Drilled 12-1/4" hole from 95' to 190', TD for surface csg. Pull out of hold, SDFN.

11/14/04 TIH to 190', circ & condition fluid, TOOH, LD pipe, repaired draw works. Run csg as follows: Texas style shoe, 1 shoe joint with insert flapper, 3 jts csg, one 10' landing joint. Run 175' csg, set csg @ 185' KB, 3 bow-type centralizers, one set 10' above shoe on stop collar & next two set on csg collars. MIRU Halliburton cementer. Cement job started at 15:30 hours. Cemented surf csg as follows: pre-flush w/30 bbls fresh water with green dye @ 2-4 bmp. Mix & pump 28.4 bbls class B with 2% KCl & .25# flow seal @ 15.5 #/gal, 1.18 cubic foot per sack, 5.2 gpx, dropped wooden plug, displaced with 9.5 bbls water, bump plug with 600 psi, plug OK, no cement to surface. SI well with 600 psi on csg.

11/15/04 Safety mtg, BLM requested top cmt job, bled down csg press, NU wellhead & BOP stack. Measured top of cmt @ 31'. RU Halliburton cmt equip @ 11:00 a.m., mix & pump 25 sx class B w/2% KCl, and placed 29.5 cubic fet of slurry around upper 31' of 8-5/8" csg, cmt to surface.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Jo Becksted

Title Compliance Administrator

Signature

Date

12/01/2004

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

DEC 21 2004
FARMINGTON FIELD OFFICE
BY JAB

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC