

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMSF 078050	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator Energex Resources Corporation		7. Unit or CA Agreement Name and No.	
3. Address 2198 Bloomfield Highway, Farmington, NM 87401		8. Lease Name and Well No. Turner Hughes 8S	
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface 910 FNL 2225 FWL At top prod. interval reported below At total depth		9. API Well No. 30-045-32311	
14. Date Spudded 9-28-04		10. Field and Pool, or Exploratory Basin Fruitland Coal	
15. Date T.D. Reached 10-06-04		11. Sec., T., R., M., or Block and Survey or Area Sec 04 T27N R09W	
16. Date Completed <input type="checkbox"/> D & X <input checked="" type="checkbox"/> Ready to Prod. 12/2/04		12. County or Parish San Juan	
17. Elevations (DF, RKB, RT, GL)* 7108' GL		13. State NM	
18. Total Depth: MD TVD 3253'		19. Plug Back T.D.: MD TVD 3207'	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/OCL/CNL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625	36	J-55	249		150		SURFACE	
7.875	5.5	15.5	J-55	3253		650		SURFACE	

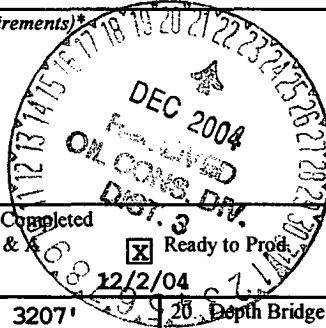
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375	3199'								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) LOWER FRUITLAND COAL	3162	3186		0.34	72	4 JSPF			
B) UPPER FRUITLAND COAL	2983	3107		0.34	46	2 JSPF			
C)									
D)									

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.			
Depth Interval	Amount and Type of Material		
3162 TO 3186	48,900 GALS 20# DELTA 140 70Q FOAM & 5,000# 40/70 SAND & 40,300# 20/40 SAND		
2983 TO 3107	96,358 GALS 20# DELTA 140 70Q FOAM & 5,000# 40/70 SAND & 147,400# 20/40 SAND		

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	12/2/04	24							
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	55	135			92				

28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)



ACCEPTED FOR RECORD

DEC 21 2004

FARMINGTON FIELD OFFICE
BY CQ6

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				SAN JOSE	SURFACE
				NACIMIENTO	1130
				OJO ALAMO	2124
				KIRTLAND SHALE	2300
				FRUITLAND	2940
				FRUITLAND COAL	2982
				FRUITLAND COAL BASE	3189
				PICTURED CLIFFS	3190

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) VICKI DONAGHEYTitle REGULATORY ANALYSTSignature Date 12/3/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.