

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMSF078385	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator BP AMERICA PRODUCTION CO		7. Unit or CA Agreement Name and No.	
3. Address 200 ENERGY CT FARMINGTON, NM 87402		8. Lease Name and Well No. FLORANCE P 3S	
3a. Phone No. (include area code) Ph: 281.366.4081		9. API Well No. 30-045-32427-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface NESE 1745FSL 785FEL 36.76556 N Lat, 107.63889 W Lon At top prod interval reported below At total depth		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
14. Date Spudded 10/02/2004		15. Date T.D. Reached 10/05/2004	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/17/2004		17. Elevations (DF, KB, RT, GL)* 6133 GL	
18. Total Depth: MD 3070 TVD		19. Plug Back T.D.: MD 3070 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Sec., T., R., M., or Block and Survey or Area Sec 35 T30N R8W Mer NMP	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 H-40	20.0		134		102		0	
7.875	5.500 J-55	15.5		3017		441		104	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	2829							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	2820	2860	2820 TO 2860	4.000		
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
2820 TO 2860	FRAC W/239,774 LBS OF 20/40 BRADY SND.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/19/2004	11/17/2004	24	→	1.0	500.0	1.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
.750	SI	180.0	→	1	500	1		PGW	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #51335 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED

ACCEPTED FOR RECORD

DEC 20 2004

FARMINGTON FIELD OFFICE

BY [Signature]

NMSF078385

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
CAPTURED

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SAN JOSE NACIMIENTO OJO ALAMO	0 557 1801	557 1801 1999		OJO ALAMO KIRTLAND FRUITLAND FRUITLAND COAL PICTURED CLIFFS	1889 2066 2626 2756 2936

32. Additional remarks (include plugging procedure):  
Top of cement @104'.  
Please see attached subsequent report.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #51335 Verified by the BLM Well Information System.  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 12/20/2004 (05AXB0517SE)

Name (please print) CHERRY HLAVA

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/30/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**Florance P 35**  
**New Drilling Subsequent Report**  
**11/23/2004**

**10/14/04** RUN GAMMA RAY. 5.5" CSG CEMENT TOP @104'; GOOD BOND

**10/23/04** DRILLED FRUITLAND COAL TEST HOLES @2855', 2839', 2819', 2779' & 2758'.

**10/28/04** TIH w/4" GUN & PERF'd FC 2820' - 2860'.

**10/30/04** TIH & FRAC FC w/239,774 lbs of 20/40 BRADY SND. FLW WELL ON 1/4" CK.

**11/11/04** PRES TEST BOP RAMS 800# HIGH & 250# LOW. GOOD TEST.

**11/12/04** CLEAN OUT TO 2941'.

**11/15/04** CLEAN OUT WELL.

**11/16/04** RUN 3 bbl SWEEPS. C/O

**11/17/04** TIH & LAND TBG @ 2829'. PULL TBG PLUGS @2782' & 2815'. RIG DN SLICKLINE.