

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003 WELL API NO. 30-045-30759 5/ Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. _____	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER _____				7. Lease Name or Unit Agreement Name WF State 2 8. Well No. #3	
2. Name of Operator Lance Oil & Gas Company, Inc.				9. Pool name or Wildcat Basin Fruitland Coal	
3. Address of Operator P. O. Box 70, Kirtland NM 87417					
4. Well Location Unit Letter <u>N</u> : <u>1237</u> Feet From The <u>South</u> Line and <u>1790</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>30N</u> Range <u>14W</u> NMPM San Juan County					
10. Date Spudded 7/14/03		11. Date T.D. Reached 8/19/03		12. Date Compl. (Ready to Prod.) 11/29/04	
				13. Elevations (DF& RKB, RT, GR, etc.) 5955' GR	
15. Total Depth 1800'		16. Plug Back T.D. 1713'		17. If Multiple Compl. How Many Zones? 2	
				18. Intervals Drilled By Yes	
19. Producing Interval(s), of this completion - Top, Bottom, Name 1429-1630' Basin Fruitland Coal				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run CBL/GR/CCL				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	126'	12-1/4"	100 sx Class B	7 bbls to surface
5-1/2"	17# J-55	1758'	7-7/8"	175 sx Class B	
				176 sx Class B	6 bbls to surface
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
NA					
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	1660'				
26. Perforation record (interval, size, and number) Basin Fruitland Coal: 1618-1627' 27 .41" holes, 1433-1437', 1462-1463' 15 .41" holes, 1535-1540' 15 .41" holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1433-1627' 2.3 frac gradient, 298 gals 15% HCl, 19084 gals of gel, 40/70 Arizona, 20/40 brady, 16/30 brady sand. Final frac gradient 2.3		
28. PRODUCTION					
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)		Well Status (<i>Prod. or Shut-in</i>)	
		Sundry of tests to follow		SI: WOPL	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name Jo Becksted		Title Compliance Administrator	Date 12/13/2004
E-mail Address jbeckste@westerngas.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1644'	1664'	19'	Harper Hill PC				
1429'	1630'	201'	Basin Fruitland Coal				