Submit 3 Copies To Appropriate District	State of New Me		Form C-103
Office District I	Energy, Minerals and Natu	ral Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240 District II			WELL API NO. 30-045-32643
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		STATE FEE
District IV	Santa Fe, NM 8	/505	
1220 S. St. Francis Dr., Santa Fe, NM 87505	,		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name: POLLOCK COM E
PROPOSALS.) 1. Type of Well: Oil Well: Coa Well Well	Othor		8. Well Number
Oil Well Gas Well 2. Name of Operator	Other		9. OGRID Number
XTO Energy Inc.			167067
3. Address of Operator			10. Pool name or Wildcat
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401			FRUITLAND COAL
4. Well Location			
Unit Letter A:	795 feet from the NO	Iine and	735 feet from the EAST line
Section 28	Township 29N	Range 10W	NMPM NMPM County SAN JUAN
Pit or Below-grade Tank Application	or Closure		
Pit type Depth to Groundwater	Distance from nearest fres	h water well Di	stance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Constructi	on Material
NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING			SEQUENT REPORT OF: ALTERING CASING ING OPNS. PLUG AND ABANDONMENT
OTHER:		OTHER: CASING C	HANGE
			re pertinent dates, including estimated date h wellbore diagram of proposed completion
	See Attac		OEC 2004
I hereby certify that the information grade tank has been/will be constructed or	closed according to NMOCD guideline	es 🔲 , a general permit	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
SIGNATURE VC			Compliance Tech DATE 12/20/04
Type or print name Kyla Vaughan			Telephone No. 505-324-1090
For State Use Only	4/h 11 = -	BEFINY ON & GA	s inspector, dist. [9] DEC 21 2004
APPROVED BY	TI TI	TLE	DATE
Conditions of Approval, if any:	ν		

Due to unavailable BOP equipment, XTO Energy Inc. request approval to change the casing string for the above mentioned well as follows: Surface Casing 7", 20.0#, J-55, ST&C casing set in an 8-3/4" at +/-225'. Production casing: 4-1/2", 10.5#, J-55, ST&C casing set in a 6-1/4" at +/-2,000'.

This well has just been spudded and we are in the process of drilling the surface hole as of 12/20/04.

Spoke with Steve Hayden @10:30 a.m. (12/20/04) and received verbal approval for this casing change.