

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2004 DEC 9 20 3 29
Lease Number

NMNM010516

6 RECEIVED
If Indian, All. or

070 FARMINGTON, NM
Tribe Name

1. Type of Well
GAS

7. Unit Agreement Name
San Juan 28-5 Unit

2. Name of Operator

**BURLINGTON
RESOURCES**

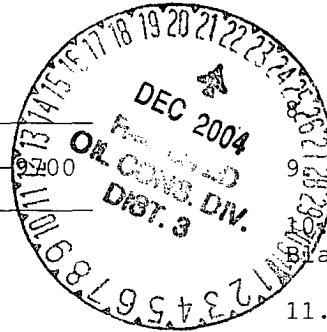
OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9200

4. Location of Well, Footage, Sec., T, R, M

830' FSL, 190' FEL, Sec. 7, T-28-N, R-5-W, NMPM



Well Name & Number

San Juan 28-5 Unit 79N

API Well No.

30-039-27770

Field and Pool

Blanco Mesaverde/Basin Dk

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

Recompletion

New Construction

☒ Subsequent Report

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut off

☐ Final Abandonment

Altering Casing

Conversion to Injection

☒ Other Csg & Cmt

13. Describe Proposed or Completed Operations

7" casing AMENDED COPY

11/06/04 MIRI Aztec #301 @ 11:00 on 11/06/04. NU BOP. PT csg to 600 psi for 30 min, OK.

11/07/04 TIH w/8-3/4" bit. Tag cmt @ 100'. Drill out cmt & shoe then to Int TD @ 3800' on 11/10/04. Circ hole.

11/11/04 TIH w/88 Jts 7", 20#, J-55, ST&C csg set @ 3794'. Preflush w/10 bbls fresh wtr, 10 bbls mudclean, 10 bbls fresh wtr. Pump 9 sx Premium Lite FM cmt (28 cf-5 bbls slurry), w/3% Cacl, .25 pps celloflake, 5 pps LCM-1, 4% FL-52, 8% Gel, 4% SMS. Lead in w/465 sxs Premium Lite FM (990 cf-176 bbl slurry) w/3% Cacl, .25 pps celloflake, 5 pps LCM-1, 4% FL-52, 8% Gel, 4% SMS. Tail w/90 sxs Type 111 cmt (124 cf-22 bbl slurry) w/1% cacl, .25 pps celloflake, 2% FL-52. Drop plug & displace w/151 bbls fw. Bump plug @ 12:26 hrs 11/11/04. Circulated 67 bbls to surface. RD. WOC. ND BOP, NU B-section. NU BOP. WOC. PT csg to 1500 psi for 30 min, OK.

4-1/2" casing

11/12/04 TIH w/6.25" bit. Tag @ 3743'. Drill thru cmt shoe & formation to TD @ 8048' reached on 11/14/04.

14. I hereby certify that the foregoing is true and correct.

Signed Francesca Sand

Title Regulatory Specialist Date 11/17/04

(This space for Federal or State Office use)

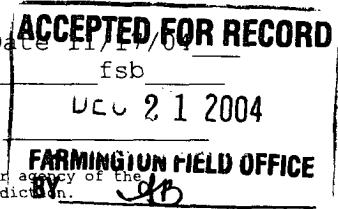
APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOCD

11/14/04

TIH w/187 jts 4-1/2" 11.6#, J-55, LT&C csg, land csg @ 8047'. Preflush w/10 bbls gel wtr, 2 bbls FW. Pump 9 sxs Premium Lite HS FM cmt (28 cf-5 bbls slurry) w/.25 pps celloflake, 3% CD-32, 6.25 pps LCM-1, 1% FL-52. Tail w/289 sxs Premium Lite HS FM cmt (572 cf-102 bbl slurry) w/.25 pps celloflake, 3% CD-32, 6.25 pps LCM-1, 1% FL-52. Drop plug. Displace w/127 bbls FW w/25# sugar in first 10 bbls. Bump plug @ 0:34 hrs 11/15/04. Top off rat & mouse hole w/25 sxs cmt. RD, Rig Released @ 6:00 hrs on 11/15/04.
Will show csg PT & TOC on next report. PT will be conducted by completion rig.