

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised June 10, 2003

District II  
1625 N. French, Hobbs, NM 88240  
District III  
1301 W. Grand Avenue, Artesia, NM 88210  
District IV  
1000 Rio Brazos Rd., Aztec, NM 87410  
District V  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-045-32536

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of Completion:  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator

Energex Resources Corporation

3. Address of Operator

2198 Bloomfield Highway, Farmington, NM 87401

4. Well Location

Unit Letter O : 840 Feet From The South Line and 1855 Feet From The East Line

Section 32 Township 30N Range 09W NMPM San Juan County

10. Date Spudded

11/06/04

11. Date T.D. Reached

11/11/04

12. Date Compl. (Ready to Prod.)

12/20/04

13. Elevations (DF & RKB, RT, GR, etc.)

5702'

14. Elev. Casinghead

15. Total Depth

2499'

16. Plug Back T.D.

2446'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Yes

Cable Tools

No

19. Producing Interval(s), of this completion - Top, Bottom, Name

2032' - 2268' Fruitland Coal

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

GR/CCL/Spectral Density/Microlog

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	24#	321'	12.25"	210 sks. - 307 cu.ft.	circ.
5.5"	15.5#	2491'	7.875"	530 sks. - 923 cu.ft.	circ.

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.375	2164'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

Fruitland Coal - Size 0.34 2242-45.2255-68 4 JSPF 64 holes 2032-33, 2058-59, 2097-98, 2120-24, 2156-58, 2160-68 2190-94, 2206-10 2 JSPF 50 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2242' - 2268'	68348 gals 70Q foam & 5000#40/70 sand &
	60000#20/40 sand - 86673 gals 70Q
2032' - 2210'	foam & 3200#40/70 sand & 98400#20/40

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
	pumping					Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/20/04	2 hrs						
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
SI-10	SI-460			1000 mcf/d			

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Vicki Donaghey Printed Name Vicki Donaghey Title Regulatory Analyst Date 12/21/04  
E-mail address vdonaghe@energex.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	1062 T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	1250 T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	2289 T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T. <b>Fruitland</b> 1965
T. Tubb	T. Delaware Sand	T. Todilto	T. <b>Fruitland Coal</b> 2032
T. Drinkard	T. Bone Springs	T. Entrada	T. <b>Fruitland Coal</b> Base2281
T. Abo	T.	T. Wingate	T. 1
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to .....

No. 2, from ..... to .....

No. 3, from ..... to .....  
No. 4, from ..... to .....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology