

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells PM 1 47

RECEIVED
070 FARMINGTON NM

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-8700

4. Location of Well, Footage, Sec., T, R, M

1685' FNL, 805' FWL, Sec. 29, T-32-N, R-9-W, NMPM

5. Lease Number
NMSF078509

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 32-9 Unit

Well Name & Number
San Juan 32-9 Unit #275S

API Well No.
30-045-32546

Field and Pool
Basin Fruitland Coal

11. County and State
San Juan Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

| | | |
|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - casing, & cement | |

13. Describe Proposed or Completed Operations

11/15/04 Drill to intermediate TD @ 3085'. Circ hole clean. TOOH. TIH w/75 jts 7" 20# J-55 ST&C csg, set @ 3084'. Cmt d w/363 sxs Premium Lite FM w/3% calcium chloride, 0.25 pps flocele, 5 pps LCM-1, 0.4% fluid loss, 0.4% SMS, 8% gel (773 cu. ft.). Tail w/90 sxs Type III cmt w/1% calcium chloride, 0.25 pps celloflake, 0.2% fluid loss (124 cu. ft.). Circ 40 bbls cmt to surface. ND BOP. NU WH. RD. Rig released.

11/19/04 MIRU. ND WH. NU BOP. PT BOP & csg to 1500 psi/30 mins, OK. Drilling ahead.

11/20/04 Drill to TD @ 3462'. Circ hole clean. TOOH. Blow well.

11/21/04 Blow well.

11/22/04 Blow well clean. TIH w/underreamer. Underream 9-1/2" openhole @ 3094' to TD @ 3462'. Circ hole clean. Blow well.

11/23/04 TOOH w/underreamer. TIH w/bit. Blow well & CO to TD @ 3462'. TOOH w/bit. TIH w/10 jts 5-1/2" 15.5# K-55 LT&C csg, set @ 3462'. Lnr top @ 3048'. Lnr pre-perf @ 3374-3331', 3205-3140'. SDON.

11/24/04 TIH w/perf mill. Mill perf plugs. TOOH w/perf mill. SDON.

11/26/04 TIH w/109 jts 2-3/8" 4.7# J-55 tbg, set @ 3415'. SN @ 3393'. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed Tammy Jones Title Regulatory Specialist Date 12/6/04

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

DEC 21 2004

FARMINGTON FIELD OFFICE

NMOCB