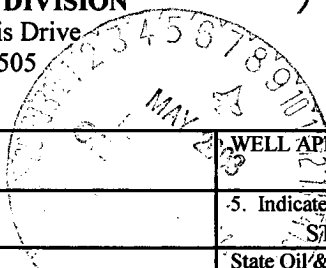


OIL CONSERVATION DIVISION

1220 South St. Francis Drive
Santa Fe, NM 87505



WELL API NO.

30-045-28979

5. Indicate Type of Lease
STATE FEE **X**

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL GAS WELL DRY OTHER _____
b. Type of Completion:
NEW WELL WORK OVER PLUG BACK DIFF. RESVR OTHER

7. Lease Name or Unit Agreement Name

Gartner Gas Com B

2. Name of Operator
BP America Production Company

8. Well No.

15

3. Address of Operator
P.O. Box 3092 Houston, TX 77253 Attn: Cherry Hlava

9. Pool name or Wildcat

Basin Fruitland Coal

4. Well Location
Unit Letter **D** **1170** Feet From The **North** Line and **1090'** Feet From The **West** Line
Section **26** Township **30N** Range **08W** NMPM **San Juan** County

10. Date Spudded **08/05/93** 11. Date T.D. Reached **09/03/93** 12. Date Compl. (Ready to Prod.) **04/24/03** 13. Elevations (DF& RKB, RT, GR, etc.) **5887 6R'** 14. Elev. Casinghead

15. Total Depth **7390'** 16. Plug Back T.D. **2760'** 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name **2530' - 2671" FC** 20. Was Directional Survey Made **NO**

21. Type Electric and Other Logs Run **Gamma Ray** 22. Was Well Cored **NO**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.750" K-55	68#	425'	17.5	No change same as	previously reported 20
9.625" K-55	36#	3049'	12.25"	No chng same as	previously reported 1090
7" K-55	23#	6912'	8.75"	No chng 1044	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2634'	----

26. Perforation record (interval, size, and number)
See attached summary next page

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2530' - 2671 See attached summary

28. PRODUCTION

Date First Production Production Method (*Flowing, gas lift, pumping - Size and type pump*) Well Status (*Prod. or Shut-in*)
Electric Pump Shut-in

Date of Test **N/A** Hours Tested Well is SI W/O Equipment Choke Size $\frac{1}{4}$ " Prod'n For Test Period Oil - Bbl trace Gas - MCF No test available Water - Bbl. trace Gas - Oil Ratio

Flow Tubing Press. N/A Casing Pressure **45#** Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (*Corr.*)

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature **Cherry Hlava** Printed Name **Cherry Hlava** Title **Regulatory Analyst** Date **05/02/2002**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

- | | |
|--------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ |
| T. Salt _____ | T. Strawn _____ |
| B. Salt _____ | T. Atoka _____ |
| T. Yates _____ | T. Miss _____ |
| T. 7 Rivers _____ | T. Devonian _____ |
| T. Queen _____ | T. Silurian _____ |
| T. Grayburg _____ | T. Montoya _____ |
| T. San Andres _____ | T. Simpson _____ |
| T. Glorieta _____ | T. McKee _____ |
| T. Paddock _____ | T. Ellenburger _____ |
| T. Blinbry _____ | T. Gr. Wash _____ |
| T. Tubb _____ | T. Delaware Sand _____ |
| T. Drinkard _____ | T. Bone Springs _____ |
| T. Abo _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ |
| T. Penn _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ |

Northwestern New Mexico

- | | |
|------------------------------------|------------------------|
| T. Ojo Alamo <u>1740'</u> Base | T. Penn. "B" _____ |
| T. Kirtland-Fruitland <u>2523'</u> | T. Penn. "C" _____ |
| T. Pictured Cliffs <u>2717'</u> | T. Penn. "D" _____ |
| T. Cliff House <u>4405'</u> | T. Leadville _____ |
| T. Menefee <u>4551'</u> | T. Madison _____ |
| T. Point Lookout <u>4896'</u> | T. Elbert _____ |
| T. Mancos <u>5294'</u> | T. McCracken _____ |
| T. Gallup <u>5900'</u> | T. Ignacio Oztte _____ |
| Base Greenhorn <u>6963'</u> | T. Granite _____ |
| T. Dakota <u>7023'</u> | T. _____ |
| T. Morrison <u>7356'</u> | T. _____ |
| T. Todilto _____ | T. _____ |
| T. Entrada _____ | T. _____ |
| T. Wingate _____ | T. _____ |
| T. Chinle _____ | T. _____ |
| T. Permian _____ | T. _____ |
| T. Penn "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

- | | |
|-------------------------|-------------------------|
| No. 1, from.....to..... | No. 3, from.....to..... |
| No. 2, from.....to..... | No. 4, from.....to..... |

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

- | | |
|-------------------------|-----------|
| No. 1, from.....to..... | feet..... |
| No. 2, from.....to..... | feet..... |
| No. 3, from.....to..... | feet..... |

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

GARTNER GAS COM B 1S
RECOMPLETION SUBSEQUENT REPORT
05/05/2003

3/13/03 SPOT UNIT & RU. RU SLICKLINE. TIH w/STOP SET @ PLUG. RD. TBG 500 PSI; CSG 750 PSI; BH 8 PSI. BLW DN CSG. KILL TBG w/10 bbls 2% KCL WTR. NDWH, NUBOP.

3/14/03 CSG 710 PSI; TBG 440 PSI. BLW DN WELL. TIH & SET CIBP @ 7295'. RU & RUN 125' CMT ON TOP OF PLUG 7295' - 7170'.

3/17/03 RU & RUN CMT BOND LOG 3300' TO SURFACE. SHOOT SQZ HOLES @ 7050' (DAKOTA). RD WL & TRY TO PMP ON HOLES. TIH w/CMT RETAINER & SET @ 7025'. SPOT 112' CMT PLUG ON RETAINER 7025' - 6913'. TOH LAY DN 34 JTS TO 5931'. SDFN.

3/18/03 TIH & SET 7" RETAINER @ 5925' (GALLUP). RU & SPOT 100' PLUG 5925' - 5825'. RD CMT. TOH LD 50 JTS. TIH & SET 7" RETAINER @ 4425 (MESAVARDE). RU & SPOT 100' PLUG 4425' - 4325'. TOH LAY DN 52 JTS. TIH & SET 7" RETAINER @ 2760'. TOH w/SETTING TOOL. SDFN.

3/19/03 WO PERFORATORS. SDFN.

3/20/03 TIH w/3.125" GUN & PERF 2668' - 2666'; 2639' - 2637'; 2627' - 2625'; 2572' - 2570'; 2539' - 2537' 1 JSPF TOTAL OF 15 HOLES. RD WL.

3/21/03 SICP 0. BLW WELL w/AIR. TOH w/TBG. LOAD HOLE w/104 bbls. PRESSURE UP TO 1500 PSI. HELD. NO LEAK OFF. TIH w/NOTCH COLLAR UNLOAD FLUID @2000'. TOH w/TBG. TIH w/4" GUN & PERF 2535' - 2533'; 2568' - 2566'; 2623' - 2621'; 2635' - 2633'; 2664' - 2662'. @2 JSPF TOTAL OF 30 HOLES. SDFN.

3/24/03 SICP 5 PSI. BLED OFF RIG UP AIR UNIT BLW WELL DRY. TOH w/2500' TBG. TRY TO BREAK DN PERFS w/RIG PMP. TIH w/RBP & PKR. GET INJECTION RATE ON PERFS 2664' - 2533'. (ZONAL RESERVOIR TESTING) TOH w/TOOLS. TIH OPEN ENDED TO 2500'.

3/25/03 TIH TO 2720' BLW w/AIR FLW NATURAL; BLW w/AIR; FLW NATURAL.

3/26/03 TOH w/TBG. MAKE UP BHA; TIH @ SET RBP @ 2684' SET PKR @ 2655'. 0 PSI. SHUT DN HOLE SHUT OFF VALVE . 0 PSI BUILD UP. TIH & PULL UP RP B TO 2650'. SET PKR @ 2628'. 0 PSI BUILD UP.

3/27/03 SICP 3. TIH LATCH ONTO RBP MOVE UP HOLE RESET TOOLS & TST. NO PRESSURE. SHUT VALVE & SHUT IN WELL. MOVE PLUG & PKR UP HOLE RESET TOOLS. PRESSURE BUILD UP 0 PSI. SHUT DN HOLE VALVE. SHUT WELL IN.

3/28/03 2 ½ PSI ON TBG. TIH - LATCH ONTO PLUG. UNSET PLUG. TOH - LAY DN 2 7/8' WRK STRING. X-OVER TO 2 3/8" EQUIPMENT. TIH w/2' HALF MULE SHOE, "F" NIPPLE, 4' PUP, "X" NIPPLE & 82 JTS 2 3/8" TBG. LND TBG @ 2587.40'. NDBOP, NUWH. RD UNIT & EQUIPMENT.

4/15/03 SPOT IN SERVICE UNIT. RU. SICP 16 SITP 16 BH 0. BLED OFF PRESS. NDWH NU BOP. RU 3" LINES TO FLW BACK TNK. RULL UP TBG. TOH w/82 JTS. SIFN.

4/17/03 TIH W/4' GUN & PERF 2658' - 2671'; 2632' - 2635' 4 JSPF TOTAL OF 72 HOLES.

4/18/03 RU & FRAC FRUITLAND COAL 2632' - 2671' w/47,000 bbls 16/30 BRADY SND. PMP 961 bbls 2% GELLED KCL WTR. RD FRAC LINE. RU WL TAG SND @ 2470'. RD WL. TIH & TAG FILL @ 2190'. C/O TO 2570'. RU & TIH w/4" GUN & PERF 2530' - 2549' 4 JSPF TOTAL 80 HOLES. SDFN.

4/19/03 RU & FRAC FC 2530' - 2549' w/13,550 # BRADY SND. 803 bbls 2% GELLED KCL WTR. SHUT WELL IN. RU FLW BACK LINES w/1/4" CK. OPEN TO FLW BACK TNK 1250 PSI.

4/21/03 ND BLW BACK EQUIP. RU SPRIPPER HEAD & PWR TONGS. TIH w/78 JTS. TAG ILL @ 2450' RD PWR TONGS. C/O TO PBTD @ 2760' SHUT DN FOR NIGHT.

4/22/03 TIH TAG FOR FILL @ 2740'. C/O TO 2760' BLW W/AIR. FLW 1 HR. MADE 20' FILL C/O TO PBTD.

4/23/03 TIH w/5 JTS TAG FILL @ 2740' C/O FILL TO PBTD. RD PWR SWIVEL LAY DN 4 JUTS LAND TBG @ 2634'. ND BOP NU WH.

5/5/03 WELL IS CURRENTLY S.I. WAITING ON EQUIPMENT.