Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French, Hobbs, NM 88240 District II 811 South First, Artesia, NM 87210 District III 1000 Rio Brazos Rd., Aztec, NM 8741 District IV

State of New Mexico Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-	105
Revised March 25	1999

WELL A	PI NO.			
<u> 30-045</u> -	31200			
5. Indicat	e Type Of I	Lease		
STA	TE	FEE	<u> </u>	

1000 Rio Brazos Rd., Az District IV	San	ta Fe, NI	M 87:	505			6. State Oil & Gas Lease No.						
2040 South Pacheco, Sar			DEC	OMPLE	TION DE	DODI	- AND I			888888888888888	25555555555	35555555	(S)
WELL COMI	PLEI	ION OR	REC	OMPLE	HON RE	PORI	AND L	UG		7. Lease Name or Unit Agreement Name			
OIL WELL	]	GAS WELL	<b>X</b>	DRY 🗌	OTHER.						_	reement N	vame
b. Type of Completion:	;						_	37'10	متمياله	Culpepper	· martin		
NEW WORK OVER		DEEDEN [	PLU(	₽ D	IFF. ESVR. \( \Bar{\chi}\)	THER	150	7/1/10	13 (1)	3			
2. Name of Operator		DEET EIV	D/ IC.	- K	LSVIC. — (	JIILK	The state of the s	275		8. Well No.			
ENERGEN RESOUR	RCES (	CORPORAT	ION			l		8 50	93 ° [	73M			
3. Address of Operator						[:	E A			9. Pool name o	or Wildcat		
2198 Bloomfie	ld Hig	ghway, F	arming	gton, NM	87401	<u></u> [		, a	اد	Basin Dak	ota		
4. Well Location						/	KO O	-0  }_0-	2.	~3 <b>/</b>			
Unit Letter	D :	1135	_ Feet l	From The	Nor	th	Line a	nd	660	Feet F	rom The	We	estLine
İ		_					7	⊅ S	7.1	-30-			
	07 1 Data	T.D. Reach		nship 31		Range		FI		APM	San Ju		County
02/23/03	0	03/03/03		04,	ompl. (Ready /08/03			5	817' G			14. Elev.	Casinghead
15. Total Depth		16. Plug Bac			17. If Multiple Many Zon	e Compl. ies?	How	18. II Drille	ntervals d By	Rotary To	ols	Cable To	ools
6896 ' 19. Producing Interval(s)	of this	684						<u> </u>		Yes	0 Was Dire	No ectional S	urvey Made
Dakota 6660'		-	- тор, г	ottoni, man							No. Was Dire	ctional 3	uivey Made
21. Type Electric and Ot					·		-			22. Was We			
GR/Temp/HRI:GR/	_		Space	ed Neutro	on					No			
23.				NG REC	C <b>ORD</b> (R	eport	all string	s set	in we	l)			
CASING SIZE	_	EIGHT LB.	/FT.	DEPT	H SET	HC	DLE SIZE		C	EMENTING R	MENTING RECORD		MOUNT PULLED
9-5/8"	32.	<u>. 3#</u>		233'		12-1	/4"		150 sł	<u>(s - 177 (</u>	- <u>177 cu.ft.</u> circ		rculated
7"	23+	<u> </u>		4070'		8-3/	4"		520 sl	<u>ks - 907 cı</u>	ı.ft	t. circulated	
		·	_										
		_											
24.				R RECO					25.		ING REC		
	OP		BOTTO		SACKS CE		MENT SCREEN		SIZE		DEPTH S		PACKER SET
4-1/2"	3918'		6889	•	330 sks				2-:	3/8"	6807	<u>'</u>	ļ
26 Parforation record (i			-1		436 cu.	ft.	105		100.00				<u> </u>
26. Perforation record (in	ntervai,	size, and nui	mber)				DEPTH			ACTURE, CE			
Dakota Size 0.3					,76,6720,		_6660			AMOUNT AND KIND MATERIAL USED 94.312 gals. 500 Delta 140 foam &			
				),82,84,86,87,88,89,90,					110,000# 20/40 sand				
91,92,93,94,95,	96,68	14,16,18	,20,2	2 1 JS									
28.		T			PRODU								
Date First Production Production M 04/08/03 flowing				nod (Flowin	d (Flowing, gas lift, pumping - Size and type pump)				9)	Well Status (Prod. or Shut-in, SI			or Shut-in)
Date of Test 04/15/03		s Tested ays SI	CI	noke Size	Prod'n Fo Test Perio		Oil - Bbl.		Gas - M	CF Wate	r - Bbl.	Gas -	Oil Ratio
Flow Tubing Press.	Casin	g Pressure	Ca	alculated 24- our Rate	Oil - Bbl.		Gas - M	CF	Wat	er - Bbl.	Oil Gravi	ty - API -	(Corr.)
1370	123	5	'"	- M 10110	P	itot-	1664	mcf/	d				
29. Disposition of Gas (			vented, e	etc.)	<del></del>				1	Test W	itnessed By		
to be sold											<b>- 7</b>		
30. List Attachments								٠					
31. I hereby certify tha	it the in	formation	shown	on both side	es of this for	m is tru	e and com	plete t	to the be	st of my knowl	ledge and b	elief	
Signature (CL)	$\mathbb{Z}$	Sarc	an LE	<b>1</b>	Printed Name	Vi	cki Dona	ghey		<sub>Fitle</sub> Product	ion Assi	stant	ate 04/15/03

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

T. Anhy			T. Cany	yon		T. Oio A	Alamo —		125	T. Penn. "B"	
				wn		T. Kirtla	and-Fruitl	and ——	234	T. Penn. "C"	
B. Salt				ка					<u> 2170 </u>	T. Penn. "D" —	
T. Yates				S					3661	T. Leadville	
T. 7 Rive	ers			onian					3970	T. Madison	
				rian					4495	T. Elbert	
				itoya					4862	T. McCracken	
				oson					5829	T. Ignacio Otzte	
				(ee			eenhorn .		6541	T. Granite	
				iburger					6660	T. Lewis	2480
				Wash					6881	T. Huerfanito Bent.	
T. Tubb	-,		T. Dela	ware Sand		T Todil	to			T. Graneros	6596
T. Drink	ard		T. Bone	e Springs			ito			T.	
						T Wing	ate				
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T Penn	<u> </u>		— <u>'</u> .—			T Derm				т-	<del> </del>
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										OIL OR GA	
No. 1 &										SANDS OR ZO	
				<b></b> -						to	
No. 2, fr	om		to			No. 4	, from			to	
				IMP	ORTANT	WATE	R SANI	DS			
Include o	lata on rate	e of water	inflow and ele	evation to whi	ich water ros	e in hole.					
							<b></b> .	_ feet			
No. 2, fr	om			to				teet			
				to			·	- feet			
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							·	nal sheet	if nec		
		Thickness		to			·	nal sheet	if nec	essary)	
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