

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.

30-045-31244

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

TEXAKOMA OIL & GAS CORPORATION

3. Address of Operator

5400 LBJ FREEWAY, SUITE 500, DALLAS, TEXAS 75240

7. Lease Name or Unit Agreement Name

LA PLATA 14

8. Well No.

1

9. Pool name or Wildcat

BASIN FRUITLAND COAL (71629)

4. Well Location

Unit Letter D: 722' Feet From The NORTH Line and 748' Feet From The WEST Line

Section 14 Township 31N Range 13W NMPM County SAN JUAN

10. Date Spudded
1-23-2003

11. Date T.D. Reached
1-30-2003

12. Date Compl. (Ready to Prod.)
3-31-2003

13. Elevations (DF& RKB, RT, GR, etc.)
5672' GR, 5677' RKB

14. Elev. Casinghead
5672'

15. Total Depth
2010' KB

16. Plug Back T.D.
1958' KB

17. If Multiple Compl. How Many
Zones?

18. Intervals
Drilled By Rotary Tools
0' TO 2010' KB

Cable Tools
NONE

19. Producing Interval(s), of this completion - Top, Bottom, Name
1663' TO 1839' RKB, FRUITLAND COAL

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run

HR INDUCTION LOG, SPECTRAL DENSITY DUAL SPACED NEUTRON, MICROLOG

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7.00"	20, J-55	165' 170'	8 3/4"	75 SKS, 88.5 CF	NONE
4.50"	10.5, J-55	2003' 2008'	6 1/4"	260 SKS, 448 CF	NONE

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	1676'	NONE

26. Perforation record (interval, size, and number)

1663' TO 1668', 5' X 6 SPF = 30 HOLES, 0.38" EHD EACH
& 1743' TO 1753', 10' X 6 SPF = 60 HOLES, 0.38" EHD EACH
& 1832' TO 1839', 7' X 6 SPF = 42 HOLES, 0.38" EHD EACH

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1663' - 1839'	500 g. 10% Formic Acid, Frac with 88,242 gal AmMax1020 W/ 117,500 lbs 20/40 BRADY SAND

28. PRODUCTION

Date First Production WAITING ON GAS LINE		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING, 2" X 1 1/4" INSERT PUMP			Well Status (Prod. or Shut-in) PUMPING LOAD WATER	
Date of Test 03-23-2003	Hours Tested 8	Choke Size NONE	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 2	Water - Bbl. 70
Flow Tubing Press. NA	Casing Pressure 5 PSIG	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 6	Water - Bbl. 210	Gas - Oil Ratio NA

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

FUEL AND EXCESS VENTED

Test Witnessed By
BRAD SALZMAN

30. List Attachments

NONE - ONE SET OF OPEN HOLE LOGS AND THE CERTIFIED DEVIATION REPORT WAS SUBMITTED PREVIOUSLY

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Tom Sprinkle

Printed
Name

TOM SPRINKLE

Title DRILLING MANAGER

Date 3/31/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 320'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 775'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1865'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....1663'.....to.....1839'.....No. 3, from.....to.....
No. 2, from.....to.....No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickne ss In Feet	Lithology	From	To	Thickness In Feet	Lithology
975'	1600'	625'	Mudstone grey-green, shaly				
1600'	1865'	265'	Sandstone, mudstone, coal, black Cleated, vitreous, moderate, desorbed				
1865'	2000'	135'	Claystone, siltstone, sandstone Light grey				