

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.
NMSF-078056

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
: 06

Central Bisti Unit

8. Well Name and No.

Central Bisti Unit #67

9. API Well No.

30-045-05582

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Elm Ridge Resources, Inc.

3a. Address

PO Box 189 Farmington, NM 87499

3b. Phone No. (include area code)

505-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FEL

Sec. 6-T25N-R12W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent marks and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including redamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Resources, Inc. plugged and abandoned the CBU #67 on May 14, 2003 as follows:
SEE ATTACHED SHEET FOR DETAILS

Certified Return Receipt #

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Trudy Grubelnik

Title

Production Technician

Signature

Date

May 19, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ACCEPTED FOR RECORD

MAY 22 2003

ADMINISTRATIVE OFFICE
SMA

NMOCD

**Elm Ridge Resources Inc.
Plug and Abandon Report**

Operator: **Elm Ridge Resources, Inc.**
Date: May 19, 2003
Field: Lower Gallup
Contractor: Triple P
Supervisor: Doug Endsley

Well Name: CBU 67
Internal Well No.:
Report No.: 1
Location:
Foreman: Tim Duggan

Work Summary:

Wednesday, May 14, 2003: MIRU Triple P Rig #8. Set a 5-1/2 cement retainer @ 4130'. Pump 100 sx Class "B" cement from 4998' to 4040'. Shoot squeeze hole @ 1952' – set 5-1/2 cement retainer @ 1891'. Pump 49 sx Class "B" cement from 1952' to 1802' inside and outside casing. Shoot squeeze holes @ 1217' – set a 5-1/2 cement retainer @ 1175'. Pump 48 sx Class "B" cement from 1217' to 1067' inside and outside casing. Shoot squeeze holes @ 916' – set cement retainer @ 866'. Pump 42 sx Class "B" cement from 916' to 766' inside and outside casing. Shoot below casing shoe to 250'. Pump 73 sx Class "B" cement from 250' to surface inside and outside casing. Plugging complete.