

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

NMSF-078056

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Elm Ridge Resources, Inc.

3a. Address

PO Box 189 Farmington, NM 87499

3b. Phone No. (include area code)

505-632-3478

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FEL

Sec. 6-T25N-R12W

8. Well Name and No.

Central Bisti Unit WI #77

9. API Well No.

30-045-25346 25346

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Resources, Inc plugged and abandoned the CBU WI #77 on May 21, 2003 as follows:
SEE ATTACHED SHEET FOR DETAILS

Certified Return Receipt #

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Trudy Grubelnik

Title

Production Technician

Signature

Date

March 19, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ACCEPTED FOR RECORD

MAY 23 2003

FARMINGTON FIELD OFFICE
Jm

NMOC

**Elm Ridge Resources Inc.
Plug Abandon Report**

Operator: **Elm Ridge Resources, Inc.**
Date: May 21, 2003
Field:
Contractor: Triple P

Well Name: CBU WI #77
Report No.: 1 through
Location: Sec.6, T25N, R12W
Supervisor: Doug Endsley

Work Summary:

Monday, April 21, 2003: MIRU Triple P Rig # 5. ND wellhead. NU BOP. Release packer – tried to circulate down tubing – could not – pull up – found 1.90 tubing – wait on tools. RIH – set packer 30' deeper – pulled and tallied 30-stds 1.90 tubing. Shut down due to windy condition.

Tuesday, April 22, 2003: Pull out of hole – total 4752', 1.90 tubing. RIH – latch onto packer. PU 1-joints 2-3/8 tubing, release packer – work packer down 30' – could not work packer down past 4782'. Set packer. Pull up one foot – roll hole with clean water. SDON.

Wednesday, April 23, 2003: RU cementers – spot 1st plug @ 4782' with 15 sx cement. Pull out 23', 1.9 plugged with cement – lay down. Spot 2nd plug @ 3232'. Spot balanced 15 sx plug. Spot 3rd plug @ 2400' balanced 15 sx plug. Pull out of hole – laying down all 1.9 tubing. RU wireline – shot 3 squeeze holes @ 1938'. RIH with 4-1/2 cement retainer @ 1870 – test casing – no good. Sting into retainer – pump 53.98 sx cement – sting out. Displace – balance plug. Pull out of hole. Secure well. Shut down

Thursday, April 24, 2003: RU wireline – spot 3 squeeze holes @ 1220'. PU 4-1/2 cement retainer. RIH set @ 1171'. Sting out – test casing – okay. Sting in and pump 139 sx cement. Sting out and continue inside plug displacement. Pull out – flush tubing. POOH – RU wireline – shot 3 squeeze holes @ 265'. Bullhead 75 sx cement – circulate cement to surface. Clean up location. ND BOP. Rig down and SDON

Friday, April 25, 2003: Move tubing to yard.