

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
JICARILLA CONTRACT #97

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE-Other instructions on reverse side

RECEIVED

JICARILLA APACHE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

7. If Unit or CA/Agreement, Name, and/or No.

2. Name of Operator

PATINA OIL & GAS CORPORATION

8. Well Name and No.

TRIBAL C #1

3a. Address and Telephone No.

5802 HIGHWAY 64, FARMINGTON, NM 87401

3b. Phone No. (include area code)

(505) 632-8056

9. API Well No.

30-039-06655

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

**790' FSL & 1190' FWL - UL "M"
SEC. 6, T26N, R3W**

10. Field and Pool, Or Exploratory Area

BASIN DK/TAPACITO PC

11. County or Parish, State

RIO ARriba COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Acidize

☐ Fracture Treat

☐ Recomplete

☐ Subsequent Report

☐ Alter Casing

☐ New Construction

☐ Temporarily Abandon

☐ Final Abandonment Notice

☐ Casing Repair

☐ Plug and Abandon

☐ Water Disposal

☐ Change Plans

☐ Plug Back

☐ Water Shut-Off

☐ Convert to Injection

☐ Production (start/resume)

☐ Well Integrity

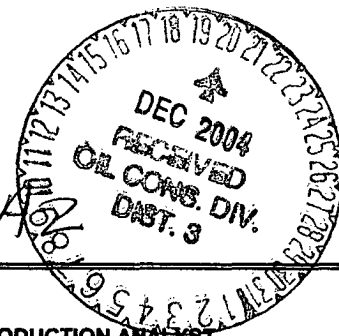
☐ Deepen

☐ Reclamation

☒ Other Commingle

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/05/2004 Dakota and Pictured Cliffs formations commingled. See attached "Final Report".



DALC 1461A

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

KAY S. ECKSTEIN e-mail: keckstein@patinasanjuan.com

Title

PRODUCTION ANALYST

Signature

Kay S. Eckstein

Date

November 8, 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **/s/ David R. Sitzler**

Division of Multi-Resources

Date

DEC 17 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

Patina San Juan, Inc.

DAILY OPERATIONS REPORT

Lease Name & Well Number Tribal C #1		Report date: 11/06/04 Report time: 0700 Hrs		Purpose: Comingle the Dakota and Picture Cliff formations Zone of interest:		Operation Type Completion Recompletion Workover X	
Report #: 6	AFE #: 112350	RKB: 12.00					
Supervisor: K. Stills Phone #: Fax #:		Formation: Dakota Perfs: 7906-8110		Formation: Picture Cliffs Perfs: 3702-3754			
Plug Back Depth: 8,113 Packer Depth:							
SITP: @ SICP: @		Tubing Data: 2 3/8" EU 8rd J-55 Tubing Casing Data: 7 5/8" 24# & 26.4#					

Last 24 Hour Activity Summary

SICP: 325psi. Land tubing on hanger at 8005.62'KB. Nipple down BOP. Nipple up wellhead. Return well to production. Left shut in for build up.

Last 24 Hour Activity Detail

Time		Elapsed Time	Description
From	To		
5:30	7:30	2:00	Travel to location.
7:30	8:30	1:00	CSIP 325 PSI. Bleed well down. Land donut.
8:30	9:00	0:30	ND BOP NU wellhead.
9:00	10:00	1:00	RD ri and equipment.
			Release rig at 10:00 hours on 11/05/04
			Production String
			12.00 KB
			7992.32 246 Jts 2 3/8" EU 8rd J-55 Tubing.
			8004.32 Top of SN
			.87 SN
			.43 S.T. Collar
			8005.62 E.O.T
Total hours:		4:30	

Comments

Projected 24 Hours

Costs

Daily Cost	Total Operation Cost	AFE Operation Cost	Total Well Cost	AFE Total Cost
\$1,000	\$69,250	\$0	\$69,250	\$0