

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078336
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name
Contact: CHERRY HLAVA E-Mail: hlavaci@bp.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700	8. Well Name and No. FLORENCE 114 2S
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T30N R9W SWNW Lot E 1700FNL 1010FWL 36.49700 N Lat, 107.45300 W Lon		9. API Well No. 30-045-31376-00-X1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU Drilling Unit @ 17:00 Hrs on 04/15/2003 & Spud a 13 " surface hole. Drilled to 145'. RU & ran 9 5/8", 32.3# H-40 surface CSG to 138'. CMT w/110 SXS CLS G + 3% CACL2, 0.25#/SX cellofloake; 15.8 PPG, Yield 1.16 cuft/sx. Circ 10 bbls cmt to pit. CMT to surface. Tested Csg to 850 PSI for 30 min. - OK. NU BOP & tested to 850# high, 250# low. Test OK

Drill out CMT. Drilled an 8 3/4" hole to 2940' to allow 90' rat hole.(ok with Steve Mason 4/14/03)

4/18/03 Jim Lavato approved new cement program due to problem with no returns. RU & set 7", 20# J-55 CSG to 2940'. CMT w/135 SXS 50/50 POZ w/2% D20, 1% D46 Lead mixed @ 13.50 PPG, yield 1.280 cuft/sx. & additional lead of 235 sxs class G cmt. mixed @ 11.70 ppg; Yield 2.610 cuft/sx. Plus 50 SXS 50/50 POZ cmt w/2% D20, 1% D46 tail mixed @ 13.5 PPG, yield 1.26 cuft/sx. Bumped plug & closed DV tool w/1900 PSI. Had full returns. Cir 20 bbls CMT returns to surface. ND BOPs & raised stack.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #20822 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 04/28/2003 (03AXG1041SE)	
Name (Printed/Typed) CHERRY HLAVA	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 04/21/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 04/28/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NRCCD

Additional data for EC transaction #20822 that would not fit on the form

32. Additional remarks, continued

Set slips on 7" CSG w/50K on slips; cut off 7" CSG. Rig release @ 10:00 hrs 04/20/2003.