submitted in lieu of Form 3160-5 UNITED S DEPARTMENT OF BUREAU OF LAND Sundry Notices ar	THE INTERIOR PANY	DEC 13 PI RECEIVE		
1. Type of Well Oil	JAN 2005	0 FARM <u>5</u> 116 6.	Lease Nui SF-07856 If Indian, A Tribe Nam	33 All. or
Name of Operator Questar Exploration and Production Company Address & Phone No. of Operator	CROTOTORY	8.		e & Number
1050 17 th Street, Suite 500, Denver, CO 80265 (30 Location of Well, Footage, Sec., T, R, M 660' FNL and 1980' FEL, Section 26, T-24-N, R-7		9. 10. 11.	API Well N 30-039-0 Field and Escrito G	5333 Pool allup
12. CHECK APPROPRIATE BOX TO INDICATE NATULE Type of Submission Notice of Intent X Abandonment Recompletion X Subsequent Report Plugging Back Casing Repair Altering Casin Other -	n Change of Pla n New Constru k Non-Routine r Water Shut o	ns ction Fracturing off	ATA	
13. Describe Proposed or Completed Operations Questar plugged and abandoned this well bore	re on December 6, 20	04 per the a	attached re	eport.
Signed Scott A. Goodwin Jr.	Senior Petroleum Engine	er	_ Date	12/9/04
(This space for Federal or State Office use) APPROVED BY Title _ CONDITION OF APPROVAL, if any:				D FOR RECORD 2 3 2004
NMOCD			DEC 2 3 2004 FARMINGTON FIELD OFFICE	

FARMINGTON FIELD OFFICE BY_______

A-PLUS WELL SERVICE. INC.

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 * fax: 505-325-1211

Questar Exploration & Production Company Federal 2-26#1

December 7, 2004 Page 1 of 1

660' FNL & 1980' FWL, Section 26, T-24-N, R-7-W Rio Arriba County, NM Lease Number: SF - 078563 API #30-039-05333

Plug & Abandonment Report

Summary:

Notified BLM 11/30/04

11/30/04 MOL and RU rig. Lay relief lines to pit. SDFD

12/1/04 Well pressures: 0 PSI tubing, 0 PSI casing. ND wellhead. NU BOP, test. TOH with 175 joints 2-3/8" EUE tubing. TIH and set 5.5" DHS CR to 5243'. Pressure test tubing to 2000 PSI. Sting out of CR. Circulate clean with 130 bbls water. Casing leak at 3700' from prior work; did not attempt to test.

Plug #1 with CR at 5243', spot 20 sxs Type III cement (26.4 cf) inside casing above CR up to 5050' to isolate the Gallup perforations. PUH to 4839'. SDFD

- 12/2/04 TIH and tag cement at 5087'. TOH with tubing. Perforate 3 holes at 2850'. TIH and set 5.5" DHS CR at 2808'. Attempt to pressure test casing 1000 PSI, bled down to 500 PSI in 2 minutes. Sting into CR and establish rate 1 bpm at 1000 PSI. Plug #2 with CR at 2808', mix and pump 41 sxs Type III cement (54.1 cf), squeeze 30 sxs below CR and outside the casing from 2850' to 2750' and leave 11 sxs inside casing up to 2700' to cover the Mesaverde top. PUH.
- 12/3/04 TIH and tag cement at 2735'. PUH to 2028' Pressure test casing to 1000 PSI, held OK. Connect pump line to the bradenhead. Pressure test BH annulus to 500 PSI. Plug #3 with tubing at 2028', spot 69 sxs Type III cement (91 cf) inside casing up to 1348' to cover the Pictured Cliffs, Fruitland and Kirtland tops. PUH to 1373'. TOC approved by BLM.

Following procedure change approved by R. Snow with BLM.

Plug #4 spot 21 sxs Type III cement (27.7 cf) inside casing from 1373' to 1270' to cover Ojo Alamo top.

PUH to 1123' and reverse circulate well clean with 10 bbls water. TOH with tubing. WOC. RIH with wireline and tag cement at 1236'. PUH to 200' and perforate 3 holes. Establish circulation out bradenhead valve with 20 bbls water.

Plug #5 with 55 sxs Type III cement (72.6 cf) pumped down the casing from 200' to surface, circulate good cement out bradenhead valve. Shut in and WOC. SDFD

12/6/04 ND BOP. Dig out and cut off wellhead. Found cement at surface in casing and annulus. Mix 20 sxs Type III cement and install P&A marker. RD. MOL. Ron Snow, BLM representative, was on location.

Jim Milligan, Questar representative, was on location.