

submitted in lieu of Form 3160-5

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 2 05 Sundry Notices and Reports on Wells

	Sundry Notices and Rep	RECEIVED			
	070	FARMINGTON HM	5.	Lease Number Jicarilla Contract #35	
1.	Type of Well		6.	If Indian, All. or	
	Gas			Tribe Name	
				Jicarilla Apache	
		- ATTERN	7.	Unit Agreement Name	
2.	Name of Operator	- 100 min 100 /5/2			
	Western Minerals & Oil, LLC				
		A Maria	38.	Well Name & Number	
3.	Address & Phone No. of Operator		F31	Apache #1	
	PO Box 1228, Farmington, NM 87499 (505) 327-9393			<b>API Well No</b> . 30-039-20034	
	cation of Well, Footage, Sec., T, R, M		∯10.	Field and Pool	
LU	cation of well, rootage, Sec., 1, K, W		y 10.	S. Blanco PC	
	1500' FSL and 1850' FEL, Section 35 , T-25-N, R-5-W,	01 13	11.	County & State	
	1000 1 02 and 1000 7 22, 000001 00 , 1 20 11, 11 0 11,	66 16 05 pt - 05 pt		Rio Arriba, NM	
				, we ranked, the	
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA					
	Type of Submission Type of Action		•		
	Notice of Intent X Abandonment	Change of Plans			
	Recompletion	New Construction			
	X Subsequent Report Plugging Back	Non-Routine Fract	uring		
	Casing Repair	Water Shut off	- 12		
	Final Abandonment Altering Casing	Conversion to Inje	ction		
	Other -				
13. Describe Proposed or Completed Operations					
To booking i toposod of completed operations					
Western Minerals & Oil plugged and abandoned this well on November 16, 2004 per the attached report.					
	Title 18 U.S.C. Section 1001 and Title 43 U.S.C. 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or				
	representations as to any matter within its jurisdiction.				
1/	I hereby certify that the foregoing is true and correct.				
1 **	Thereby certify that the foregoing is true and correct.				
Sic	ned Willer Than Title Cont	ractor	Dat	e 11/22/04	
چ. د	William Clark	: -:		117 Magazi O T	
(Th	is space for Federal or State Office use)	ision of Multi-Reso	urces	JAN 3 2005	
	PROVED BY /s/ David R. Sitzler Title			Date	
CC	NDITION OF APPROVAL, if any:				

## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 \* fax: 505-325-1211

Western Minerals & Oil, LLC

November 17, 2004

Apache #1

Page 1 of 1

1500' FSL & 1850' FEL, Section 35, T-25-N, R-5-W Rio Arriba County, NM

Plug & Abandonment Report

Lease Number: Jicarilla Apache #35

API #30-039-20034

Summary:

Notified JAT on 11-12-04

11/11/04 Drive rig to location.

- 11/12/04 RU rig. Well pressures: 100# tubing, no pressure on casing or bradenhead. TOH and LD 1" tubing. RU wireline unit. RIH with 4.5" gauge ring to 2920'. Set 4.5" Plug Well wireline CIBP at 2900'.
- 11/15/04 PU and TIH with A+ 1.25" workstring. Tag CIBP at 2900'. Load casing with 32 bbls water and circulate well clean. Attempt to pressure test casing, leak 0.5 bpm at 200#.

**Plug #1** with CIBP at 2900', spot 50 sxs Type III cement (66 cf) inside the casing above the CIBP up to 2360' to isolate the Pictured Cliffs perforations and to cover the Fruitland, Kirtland and Ojo Alamo tops.

TOH with tubing and WOC. Attempt to pressure test casing to 250#, bled down in one minute. RIH with wireline and tag cement at 2300'. Perforate 3 holes at 1020'. Set 4.5" PlugWell cement retainer at 970'. TIH with CR stinger. Shut in well.

11/16/04 Repair rig hydraulic pump. Attempt to pressure test casing, leak 0.5 bpm at 500#. Sting into CR at 970'. Attempt to establish rate into perforations at 1020', pressured up to 1500#. TOH with 1.25" tubing and CR stinger. BLM representative requested following procedure change. Perforate 3 holes at 950' above CR at 970'. Watched for communication at the bradenhead valve when perforating, no blow or vacuum observed. Following procedure change approved by Bryce Hammond with BLM. TIH with 1.66" tubing and tag CR at 970'.

**Plug #2** with CR at 970', spot 11 sxs Type III cement (15 cf) inside casing above CR up to 870' to cover the Nacimiento top.

TOH and LD tubing. Perforate 3 holes at 154'. Establish circulation out bradenhead with 20 bbls of water.

**Plug #3** with 54 sxs Type III cement (71 cf) pumped down the 4.5" casing from 154' to surface, circulate good cement out bradenhead.

WOC. ND BOP. Dig out and cut off well head. Found cement at surface in 4.5" casing and down 10' in the annulus. Install P&A marker with 10 sxs Type III cement. RD and MOL.

Bryce Hammond BLM / JAT representative was on location.