District I

1625 N. French Dr., Hobbs, NM 88240 District IF

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office 5 Copies

		T T	TO CE	TENCHE TO	OD 411	OWNER	A 3 TES A W TEE		**** A FEET	$\sim 1 \pi$	- mm	☐ AMENDED REPORT	
¹ Operator na	me and	l. K Addre	ŒŲĽ	ESTF	<u>JK ALI</u>	LOWABLE	AND AUT	THOI				PORT	
Burlington R	ompany L	P				² OGRID Number 14538							
PO Box 4289						³ Reason for Filing Code/ Effective Date							
Farmington,	New Mic	exico 8/	499								New D	rill	
⁴ API Numbe	r		⁵ Pool	Name							⁶ Pool Code		
30-045-32457					Basin Fruitland Coal					71629			
⁷ Property Code ⁸ Property Name					<u>е</u>				⁹ Well Number				
73	65					Nordh	aus					713S	
II. ¹⁰ Sur	rface L	<u>ocatio</u>	n			T							
Ul or lot no.	Section	n Tow	nship	Range	Lot.Idn	Feet from the	North/South		Feet from		East/West lin	,	
D	11	3	1N	9W		835	North		1700		West	San Juan	
11 Bottom Hole Location													
UL or lot no.	Section		nship	Range	Lot Idn	Feet from the	North/South	h line	Feet from	m the 1	East/West lin	e County	
12 Lse Code	13 Prod	ncing M	lethod	14 Cas Ca	nnection	¹⁵ C-129 Pern	nit Number	16	_120 Fff	ective De	17	C-129 Expiration Date	
List Cout	Lse Code 13 Producing I Code		ic inou	ethod 14 Gas Connecti Date		C-125 I CH	init Number		C-129 Effective Da		` `	C-129 Expiration Date	
F Flowin													
III. Oil a	nd Ga	s Tran	sport	ers				<u> </u>					
18 Transpor				nsporter l	Name	20 F	POD	²¹ O/	G		²² POD ULS	STR Location	
OGRID			and Address								and Description		
9018			Giant Industries				0						
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14538 Burlington Resources Gathering					ring		G		A STORY	On 3	a 6		
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7 Tax 10 S 9 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	#5.Podulosono.s									(64)		2 3	
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IV. Prod	uced V		24							47	50682171	Cariba	
²³ POD						175						•	
			- POD	ULSTR !	Location a	and Description					-,		
	Compl		 -	ULSTR I	Location a	and Description							
V. Well		etion I	 -		Location a	and Description	²⁸ PBTI	D		erforatio		³⁰ DHC, MC	
	te	etion I	Data_	Date			²⁸ PBTI 3491'			erforation		³⁰ DHC, MC	
V. Well (25 Spud Da 11/17/04	te	etion I	Data Ready	Date)4		²⁷ TD 3493'	3491'		310		4' 34 S	³⁰ DHC, MC sacks Cement	
V. Well (25 Spud Da 11/17/04	te 1	etion I	Data Ready	Date)4		²⁷ TD 3493'	3491 ³	,	310		4' 34 S		
V. Well (25 Spud Da 11/17/04	te 1 ole Size	etion I	Data Ready	Date)4	g & Tubin	²⁷ TD 3493'	3491 ³	epth Se	310		4' 34 S	acks Cement	
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