

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE-Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JICARILLA CONTRACT #105	
2. Name of Operator PATINA OIL & GAS CORPORATION		6. If Indian, Allottee or Tribe Name JICARILLA APACHE	
3a. Address and Telephone No. 5802 HIGHWAY 64, FARMINGTON, NM 87401	3b. Phone No. (include area code) (505) 632-8056	7. If Unit or CA/Agreement, Name, and/or No. JENNEY #1M	
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 990' FSL & 790' FEL - UL "P" SEC. 13, T26N, R04W		8. Well Name and No. JENNEY #1M	
		9. API Well No. 30-039-21513	
		10. Field and Pool, Or Exploratory Area BASIN DAKOTA/BLANCO MESA VERDE	
		11. County or Parish, State RIO ARriba COUNTY, NEW MEXICO	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Recomplete
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> New Construction	<input type="checkbox"/> Temporarily Abandon
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Production (start/resume)	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Deepen	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Other <u>Squeeze Menefee</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/10/2004 RU pump truck & fill the annulus. Pr test to 500 psi. Est inj rate of 3-1/2 bpm @ 2150 psi. Squeeze Menefee formation off w/150 sx of crnt w/5# P/S sand+5 P/S Gilsonite+ 2% CaCl2. Yield 1.38. Wt 15#, slurry volume 36.87 bbl, cement in formation 34.3 bbl, 107 ft of cement in the casing. Squeeze up to 3500 psi. Bleed pr off. Pull 5 stands and reverse twice the tubing volume. Set packer and pr up to 1000 psi.

11/17/2004 See attached final report.

14. I hereby certify that the foregoing is true and correct			
Name (Printed/Typed) KAY S. ECKSTEIN	e-mail: keckstein@patinasanjuan.com	Title PRODUCTION ANALYST	
Signature <i>Kay Eckstein</i>		Date 30-Nov-2004	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <u>/s/ David R. Sitzler</u>	Title <u>Division of Multi-Resources</u>	Date <u>DEC 1 5 2004</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

Patina San Juan, Inc.

DAILY OPERATIONS REPORT

Lease Name & Well Number Jenney #1M		Report date: 11/17/04	Purpose: Menefee squeeze	Operation Type	
		Report time: 0700 Hrs		Completion	
Report #: 8	AFE #: 04WC0507	RKB: 12.00	Zone of interest: Menefee	Recompletion	
				Workover	X
Supervisor: K Stills	Formation: Datota		Formation: Pt. Lookout		
Phone #:	Perfs: 7888-8091		Perfs: 5926-5980		
Fax #:					
Plug Back Depth: 8,096					
Packer Depth:					
SITP: @	Tubing Data:				
SICP: @	Casing Data: 7 5/8 26.4# 5 1/2" 17# Liner top @ 3849				

Last 24 Hour Activity Summary

Finish RIH with overshot. Latch onto fish. Trip out of hole. Recover 1 section of heat deformed tubing. Left 82 ft of tubing in the hole. Suspect downhole fire. Trip in hole with production string. Land tubing at 7952.67'KB. Nipple down BOP. Nipple up wellhead. Broach & test tubing. SIEBU

Last 24 Hour Activity Detail

Time		Elapsed Time	Description
From	To		
7:00	8:30	1:30	Travel to location.
8:30	10:00	1:30	Finish RIH with an overshot. Latch onto the fish. Jar fish loose.
10:00	12:00	2:00	POOH with the fish - Left 82 ft of tubing in the hole. Looks like we had a downhole fire (tubing is twisted in a fashion that shows there had to be an extra high temperature on bottom). Top of tubing (fish) is at 8008 ft.
12:00	13:00	1:00	LD fishing tools and drill collars.
13:00	15:30	2:30	PU a S.T. Collar, SN and RIH to 4000 ft. Broach tubing. Drop a standing valve and pressure test the tubing to 1800 PSI. Finish RIH with the tubing to 7952.67 ft. Pressure test tubing to 1800 PSI.
15:30	17:30	2:00	Land tubing. RD floor, tongs, etc. ND BOP. NU wellhead. Retrieve standing valve. RU air package. Circulate water from the casing. SWIFN
			Production Tubing
			12.00 KB
			7939.37 245 Jts. 2 3/8" EU 8rd J-55 Tubing
			7951.37 Top of SN
			.87 SN
			.43 S.T. Collar
			7952.67 E.O.T.
Total hours:			10:30

Comments

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Projected 24 Hours

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Costs

Daily Cost	Total Operation Cost	AFE Operation Cost	Total Well Cost	AFE Total Cost
\$26,000	\$94,000	\$75,000	\$94,000	\$75,000