

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

2004 OCT 28

5. Lease Serial No.
JICARILLA CONTRACT #119

6. If Indian, Allottee or Tribe Name

JICARILLA APACHE

SUBMIT IN TRIPLICATE-Other instructions on reverse side

RECEIVED

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PATINA OIL & GAS CORPORATION

3a. Address and Telephone No.

5802 HIGHWAY 64, FARMINGTON, NM 87401

3b. Phone No. (include area code)

(505) 632-8056

8. Well Name and No.

NORTHWEST #1A

9. API Well No.

30-039-21618

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

1190' FSL & 1450' FEL - UL "O"
SEC. 7, T26N, R04W

10. Field and Pool, Or Exploratory Area

BLANCO MESA VERDE

11. County or Parish, State

RIO ARRIBA COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize ☐ Fracture Treat ☐ Recomplete
☐ Alter Casing ☐ New Construction ☐ Temporarily Abandon
☐ Casing Repair ☐ Plug and Abandon ☐ Water Disposal
☐ Change Plans ☐ Plug Back ☐ Water Shut-Off
☐ Convert to Injection ☐ Production (start/resume) ☐ Well Integrity
☐ Deepen ☐ Reclamation ☒ Other Set CIBP

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/26/2004

See attached "Final Report".



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

KAY S. ECKSTEIN

e-mail: keckstein@patinasanjuan.com

Title PRODUCTION TECHNICIAN

Signature

Kay S. Eckstein

Date

October 26, 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by /s/ David R. Sitzler

Division of Multi-Resource

DEC 17 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Patina San Juan, Inc.

DAILY OPERATIONS REPORT

Lease Name & Well Number Northwest Federal #1A		Report date: 10/26/04 Report time: 0700 Hrs		Purpose: Recomplete in Cliffhouse commingle existing zones		Operation Type Completion <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Workover <input type="checkbox"/>	
Report #: 9	AFE #: 04RC0308	RKB: 12.00		Zone of interest: MV			
Supervisor: K. Stills Phone #: Fax #:		Formation: Mesaverde Perfs: 5619-5844		Formation: Cliffhouse Perfs: 5102-5236			
Plug Back Depth: 5,883 Packer Depth: CIBP 5357							
SITP: @ SICP: @		Tubing Data: 2 3/8" EU 8rd J-55 Tubing Casing Data: 7" 23# 4 1/2" 10.5#					

Last 24 Hour Activity Summary

Flow test well. Strong enough to run plunger. Nipple up wellhead. Rig down well service unit.

Last 24 Hour Activity Detail

Time		Elapsed Time	Description
From	To		
5:30	7:30	2:00	Travel to location.
7:30	9:30	2:00	Flow well thru the tubing. (240 PSI on the casing.)
9:30	10:30	1:00	RD floor, tongs, etc. ND BOP, NU wellhead.
10:30	12:00	1:30	RD flowlines. RD rig.
			Released rig at 12:00 hours on 10/25/04
			Production String
		12.00	KB
		5002.00	159 Jts. 2 3/8" EU 8rd J-55 Tubing
		5014.00	Top of Anchor Catcher
		3.15	AC
		157.26	5 Jts.
		5175.41	Top of SN
		.87	SN
		32.85	Mud Anchor
		5208.13	E.O.T.
Total hours:		6:30	

Comments

Projected 24 Hours

Costs

Daily Cost	Total Operation Cost	AFE Operation Cost	Total Well Cost	AFE Total Cost
\$5,150	\$197,396	\$125,055	\$197,396	\$125,055