

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 20005. Lease Serial No.  
NMSF078278

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM78416B8. Well Name and No.  
SAN JUAN 29-6 UNIT 90M9. API Well No.  
10-039-07560-00-X1 39-2756010. Field and Pool, or Exploratory  
BASIN DAKOTA  
BLANCO MESAVERDE11. County or Parish, and State  
RIO ARriba COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
CONOCOPHILLIPS COMPANYContact: CHRIS GUSTARTIS  
E-Mail: CHRISTINA.GUSTARTIS@CONOCOPHILLIPS.COM3a. Address  
P O BOX 2197 WL 6106  
HOUSTON, TX 772523b. Phone No. (include area code)  
Ph: 832.486.2463

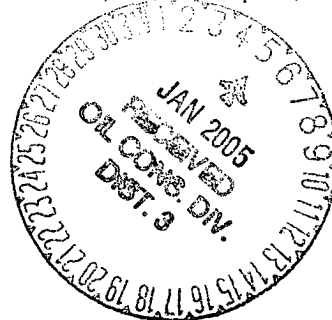
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T29N R6W NENW 1295FNL 2325FWL  
36.72939 N Lat, 107.45075 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per the attached wellbore schematic.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #52272 verified by the BLM Well Information System  
For CONOCOPHILLIPS COMPANY, sent to the Farmington  
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 01/03/2005 (05AXB0582SE)**

Name (Printed/Typed) CHRIS GUSTARTIS

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 12/28/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**ADRIENNE BRUMLEY  
Title PETROLEUM ENGINEER

Date 01/03/2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

Well Name: San Juan 29-6 #90M  
 API #: 30-039-27560  
 Location: 1295' FNL & 2325' FWL  
Sec. 15 - T29N - R6W  
Rio Arriba County, NM  
 Elevation: 6593' GL (above MSL)  
 Dri Rig RKB: 13' above Ground Level  
 Datum: Dri Rig RKB = 13' above GL

Spud: 12-Dec-04  
 Spud Time: 5:30  
 Date TD Reached: 20-Dec-04  
 Release Dri Rig: 21-Dec-04  
 Release Time: 12:00

11" 3M x 7 1/16" 5M Tubing Head  
 11" 3M x 11" 3M Casing Spool  
 9-5/8" 8 RD x 11" 3M Casing Head

**Surface Casing** Date set: 12-Dec-04

Size 9 5/8 in  
 Set at 229 ft # Jnts: 5  
 Wt. 32.3 ppf Grade H-40  
 Hole Size 12 1/4 in Conn STC  
 Excess Cmt 125 %  
 T.O.C. SURFACE

Csg Shoe 229 ft  
 TD of 12-1/4" hole 239 ft

Notified BLM @ 17:28 hrs on 10-Dec-04  
 Notified NMOCD @ 17:30 hrs on 10-Dec-04

**Intermediate Casing** Date set: 17-Dec-04

Size 7 in 87 jts  
 Set at 3787 ft 0 pups  
 Wt. 20 ppf Grade J-55  
 Hole Size 8 3/4 in Conn STC  
 Excess Cmt 150 % Top of Float Collar 3743 ft  
 T.O.C. SURFACE Bottom of Casing Shoe 3787 ft  
 Pup @        ft TD of 8-3/4" Hole 3795 ft  
 Pup @        ft

Notified BLM @        hrs on         
 Notified NMOCD @        hrs on       

**Production Casing** Date set: 21-Dec-04

Size 4 1/2 in 192 jts  
 Set at 8005 ft 2 pups  
 Wt. 11.6 ppf Grade N-80  
 Hole Size 6 1/4 in Conn LTC  
 Excess Cmt 50 % Top of Float Collar 8003 ft  
 T.O.C. (est) Bottom of Casing Shoe 8005 ft  
 Marker Jt @ 5121 ft TD of 8-3/4" Hole 8008 ft  
 Marker Jt @ 7668.5 ft  
 Marker Jt @        ft

Notified BLM @        hrs on         
 Notified NMOCD @        hrs on       

Top of Float Collar 8003 ft  
 Bottom of Casing Shoe 8005 ft

TD of 8-3/4" Hole: 8008 ft

**Surface Cement**

Date cmt'd: 12-Dec-04  
 Lead : 150 sx Class G Cement  
 + 3% S001 Calcium Chloride  
 + 0.25 lb/sx D029 Cellophane Flakes  
 1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg  
 Displacement: 15.0 bbls fresh wtr  
 Bumped Plug at: 13:55 hrs w/ 270 psi  
 Final Circ Press: 75 psi @ 0.3 bpm  
 Returns during job: YES  
 CMT Returns to surface: 15 bbls  
 Floats Held: No floats used  
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)  
 W.O.C. for 12.00 hrs (plug bump to test csg)

**Intermediate Cement**

Date cmt'd: 17-Dec-04  
 Lead : 405 sx Class G Cement  
 + 0.25 lb/sx D029 Cellophane Flakes  
 + 3% D079 Extender  
 + 0.20% D046 Antifoam  
 + 10.00 lb/sx Phenoseal  
 2.72 cuft/sx, 1101.6 cuft slurry at 11.7 ppg  
 Tail : 225 sx 50/50 POZ : Class G Cement  
 + 0.25 lb/sx D029 Cellophane Flakes  
 + 2% D020 Bentonite  
 + 1.50 lb/sx D024 Gilsonite Extender  
 + 2% S001 Calcium Chloride  
 + 0.20% D046 Antifoam  
 + 6 lb/sx Phenoseal  
 1.31 cuft/sx, 294.75 cuft slurry at 13.5 ppg  
 Displacement: 152 bbls  
 Bumped Plug at: 21:00 hrs w/ 1400 psi  
 Final Circ Press:         
 Returns during job: YES  
 CMT Returns to surface: 15 bbls  
 Floats Held: X Yes    No  
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)  
 W.O.C. for 10.00 hrs (plug bump to test csg)

**Production Cement**

Date cmt'd: 21-Dec-04  
 Cement : 465 sx 50/50 POZ : Class G Cement  
 + 0.25 lb/sx D029 Cellophane Flakes  
 + 3% D020 Bentonite  
 + 1.00 lb/sx D024 Gilsonite Extender  
 + 0.25% D167 Fluid Loss  
 + 0.15% D065 Dispersant  
 + 0.10% D800 Retarder  
 + 0.10% D046 Antifoam  
 + 3.5 lb/sx Phenoseal  
 1.45 cuft/sx, 674.25 cuft slurry at 13.0 ppg  
 Displacement: 15 bbls  
 Bumped Plug: 07:11 hrs w/ 1642 psi  
 Final Circ Press:         
 Returns during job: None Planned  
 CMT Returns to surface: None Planned  
 Floats Held: X Yes    No

Schematic prepared by:  
 Michael P. Neuschafer, Drilling Engineer  
 23-December-2004

**COMMENTS:**

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 186'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt.	Total: 4
7" Intermediate	DISPLACED W/ 149.5 BBLs. DRILL WATER. CENTRALIZERS @ 219', 143', 101', 59'. TURBOLIZERS @ 2801', 2758', 2715', 2672', 2629', 2585'.	Total: 9 Total: 6
4-1/2" Prod.	NONE.	