District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Date: 12/20/04

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes \(\sigma\) No \(\sigma\)

Type of action: Registration of a pit or below-grade tank [Closure of a pit or below-grade tank] Operator: Yates Drilling Company Telephone: (505)748-8440 e-mail address: 105 South 4th Street, Artesia, New Mexico 88210 Address: Facility or well name: Nageezi Federal 1 API #: 30-045-26303 U/L or Qtr/Qtr F Sec 19 T 23N R 8W County: San Juan Latitude 36.21442 Longitude 107.72363 NAD: 1927 ☐ 1983 ☐ Surface Owner Federal ☑ State ☐ Private ☐ Indian ☐ Pit Below-grade tank Volume: 45 bbl Type of fluid: Produced Water Type: Drilling Production Disposal Workover ☐ Emergency ☐ Construction material: Steel Lined [Unlined [Double-walled, with leak detection? Yes If not, explain why not. Liner type: Synthetic Thickness mil Clay Being closed out to meet guidelines Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) 0 high water elevation of ground water.) 100 feet or more (0 points) Ves (20 points) Wellhead protection area: (Less than 200 feet from a private domestic 0 No (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) Λ irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) ñ **Ranking Score (Total Points)** If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🔀 Yes 🔲 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. **Additional Comments:** 45 barrel steel tank. Tank removed and soils sampled with backhoe. Enlarged pit to 18' x 18' and set tank in pit with base and sidewalls exposed. Pit located 90 feet South 22° East of wellhead. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank

Approval: DEPUTY OIL & GAS INSPECTOR, DIST. 682 Signature Dery Rout Date: 12 2005.

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability/should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or

has been/will be constructed or closed according to NMOCD guidelines x, a general permit _, or an (attached) alternative OCD-approved plan _.

Jeffrey C. Blagg, Agent, NMPE 11607

ONSITE: 4/29/04

TRAVEL NOTES:

P.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW T.H. = TEST HOLE; ~ = APPROX; T.B. = TANK BOTTOM

CALLOUT:



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / Yates	Project #:	94034-010
Sample ID:	Nageezi Fed #1	Date Reported:	12-01-04
Laboratory Number:	31314	Date Sampled:	11-29-04
Chain of Custody No:	13314	Date Received:	11-29-04
Sample Matrix:	Soil	Date Extracted:	11-30-04
Preservative:	Cool	Date Analyzed:	12-01-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	0.5	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	0.5	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Separator Pits

1 @ 8'.

Analyst C. Que

Misture m Walter Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / Yates	Project #:	94034-010
Sample ID:	Nageezi Fed #1	Date Reported:	12-01-04
Laboratory Number:	31314	Date Sampled:	11-29-04
Chain of Custody:	13314	Date Received:	11-29-04
Sample Matrix:	Soil	Date Analyzed:	12-01-04
Preservative:	Cool	Date Extracted:	11-30-04
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
	4= 4		
Benzene	17.9	1.8	
Toluene	47.3	1.7	
Ethylbenzene	19.7	1.5	
p,m-Xylene	99.8	2.2	
o-Xylene	17.5	1.0	
Total BTEX	202		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	95 %
	1,4-difluorobenzene	95 %
	Bromochlorobenzene	95 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Separator Pits 1 @ 8'.

Analyst C. Q

Aristine m Walters
Review