1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210
District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Form C-144

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes \(\subseteq \) No \(\subseteq \)

Operator: Yates Drilling Company Telephone: (505)748-8440 e-mail address: Address: 105 South 4th Street, Artesia, New Mexico 88210 Facility or well name: Axem Federal 1 API #: 30-045-26468 U/L or Qtr/Qtr M Sec 18 T 23N R 8W						
Address: 105 South 4th Street, Artesia, New Mexico 88210						
Ligarility or well name: Avem Rederal I API#: 30-045-2646X 11/Lor Ofr/Ofr M Sec. 1X T 23N K 8W						
County: San Juan Latitude 36.22079 Longitude 107.72980 NAD: 1927 1983 Surface Owner Federal State Private Indian	ı					
2001. Suit Vital 2001.	1					
Pit Below-grade tank						
Type: Drilling Production Disposal Volume: 45 bbl Type of fluid: Produced Water						
Workover Emergency Construction material: Steel						
Lined Unlined Double-walled, with leak detection? Yes If not, explain why not.	Double-walled, with leak detection? Yes [If not, explain why not.					
Liner type: Synthetic Thickness mil Clay Being closed out to meet guidelines	Being closed out to meet guidelines					
Pit Volumebbl						
Depth to ground water (vertical distance from bottom of pit to seasonal Less than 50 feet (20 points)	-					
high water elevation of ground water.) 50 feet or more, but less than 100 feet (10 points)						
100 feet or more (0 points)						
Wellhood protection area: (Less then 200 feet from a private demostic Yes (20 points)						
weimeau protection area. (Less than 200 feet from a private domestic						
water source, or less than 1000 feet from all other water sources.)						
Distance to surface water: (horizontal distance to all wetlands, playas,						
irrigation canals, ditches, and perennial and ephemeral watercourses.)						
1000 feet or more (0 points)						
Ranking Score (Total Points)						
f this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if						
rour are burying in place) onsite 🔀 offsite 🔲 If offsite, name of facility						
emediation start date and end date. (4) Groundwater encountered: No 🔀 Yes 🔲 If yes, show depth below ground surfaceft. and attach sample results. (5)						
Attach soil sample results and a diagram of sample locations and excavations.						
Additional Comments:						
45 barrel steel tank. Tank removed and soils sampled with backhoe. Enlarged pit to 15' x 15' and set tank in pit with base and sidewalls exposed.						
Pit located 81 feet North 49° East of wellhead.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .						
Date: 12/20/04 Desired Name Title 16ffren C. Phase Asset NR/DE 11/07						
Printed Name/Title Jeffrey C. Blagg, Agent, NMPE 11607 Signature C. Blagg Your certification and NMOCD approval of this application/closure does not relieve the operator of liability/should the contents of the pit or tank contaminate ground water or						
otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.	ror					
Approval: OFFITY ON R CAS INSPECTION DIST AND 1						
Approval: DEPUTY ON & GAS INSPECTOR, DIST. OF Printed Name/Title Signature First Level Dan 12 2005						



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / Yates	Project #:	94034-010
Sample ID:	Axem Fed #1	Date Reported:	12-01-04
Laboratory Number:	31311	Date Sampled:	11-29-04
Chain of Custody No:	13314	Date Received:	11-29-04
Sample Matrix:	Soil	Date Extracted:	11-30-04
Preservative:	Cool	Date Analyzed:	12-01-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Separator Pits

1 @ 5'.

Analyst C. Qu

Pristine MWalters
Review