District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

June 1, 2004 For drilling and production facilities, submit to appropriate MOCD District Office.

For downstream facilities, submit to Santa Fe office office

Date:

Pit or Below-Grade Tank Registration or Closure

	or below-grade tank Closure of a pit or below-		
Operator: Yates Drilling Company Te	lephone: (505)748-8440 e-mail address:		
Address: 105 South 4th Street, Artesia, New Mexico 88210			
Facility or well name: Hurricane Federal 1 API #:		4 T 23N R 9W	
County: San Juan Latitude 36.21852 Longitude			
Pit	Below-grade tank		
Type: Drilling Production Disposal	Volume: 45 bbl Type of fluid: Pro	oduced Water	
Workover	Construction material: Steel		
Lined Unlined	Double-walled, with leak detection? Yes If not, explain why not.		
Liner type: Synthetic Thickness mil Clay	Being closed out to meet guidelines		
Pit Volumebbl			
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)	
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points) 0	
ingli water elevation of ground water.)	100 feet or more	(0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	
water source, or less than 1000 feet from all other water sources.)	No	(0 points) 0	
Distance to surface where the six and distance to all surface de-	Less than 200 feet	(20 points)	
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points) 0	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)	
	Ranking Score (Total Points)	0	
f this is a pit closure: (1) attach a diagram of the facility showing the pit's	s relationship to other equipment and tanks. (2) Inc	licate disposal location: (check the onsite box if	
our are burying in place) onsite 🙀 offsite 🔲 If offsite, name of facility_			
emediation start date and end date. (4) Groundwater encountered: No 🖼			
Attach soil sample results and a diagram of sample locations and excavation			
Additional Comments:			
45 barrel steel tank. Tank removed and soils sampled with backhoe. En	larged pit to 15' x 15' and set tank in pit with base	and sidewalls exposed.	
Pit located 96 feet South 43° West of wellhead.			
I hereby certify that the information above is true and complete to the be has been/will be constructed or closed according to NMOCD guidelind Date: 12/23/04	st of my knowledge and belief. I further certify the set in the case of the case of the case of the set in the case of the ca	hat the above-described pit or below-grade tank ernative OCD-approved plan .	
Printed Name/Title Jeffrey C. Blagg, Agent, NMPE 11607	Signature 2.4	C. 3681	
Printed Name/Title <u>Jeffrey C. Blagg, Agent, NMPE 11607</u> Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve regulations.	s not relieve the operator of liability should the con- the operator of its responsibility for compliance w	ents of the pit or tank contaminate ground water or ith any other federal, state, or local laws and/or	
Approval: DEPUTY OIL & GAS INSPECTOR, DIST. 38	Signature Deny Le	JAN 12 2005 Date:	

_Signature__

			NEERING	•		TION NO:	
CLIENT: YATES DRILLING	P.O. BOX	87, BLO (505) 632		, NM 8741	1	R NO:	13314
FIELD REPORT	FIELD REPORT: PIT CLOSURE VERIFICATION PAGE No: of						of <u> </u>
LOCATION: NAME: HURRI	CANE FED.	WELL #:	TYPE	SEP			1-29-04
QUAD/UNIT: SEC: 24	TWP: 23 N RNG	3: 9W PM: 1	VM CNTY: SJ	- ST: ~~~			11-21-09
QTR/FOOTAGE: 400 FNL	* 900 FWL	CONTR	RACTOR: HA		SPECIA	ONMENTAL LIST:	ICB
EXCAVATION APPROX.	FT. x	WA FT.	x _ N^ FT.	DEEP. CUB	IC YARD	AGE: _	0
DISPOSAL FACILITY:	NA	····	REMEDIA	TION METHOL	o: <u>_</u>	LOSE A	5 15
LANDUSE: RANGE - E	3LM						LUP
FIELD NOTES & REMAR	S: PIT LOC	ATED APPRO	CIMATELY _ 96	<u>FT. S</u>	43W	FROM V	VELLHEAD.
DEPTH TO GROUNDWATER: >/U	NEAREST W	ATER SOURCE:	>1000	_ NEAREST SUR	RFACE WATE	R:	ريان
NMOCD RANKING SCORE:	NMOCD TPH	CLOSURE STD:	5000 PF	М			
SOIL AND EXCAVATIO	N DESCRIPT	TION:		OVM CALIB. RE			RF = 0.52
				TIME: 1240			
SOIL TYPE: SAND / SILTY SAN	D / SILT / SILTY	CLAY / CLAY /	GRAVEL /OTHE			1000m	
SOIL COLOR:	AV6/2 T/		HESIVE PRIGHLY	COHESIVE			
CONSISTENCY (NON COHESIVE SO	ILS): LOOSE / FIRM	/ DENSE LYERY	DENSE				
PLASTICITY (CLAYS): NON PLASTI DENSITY (COHESIVE CLAYS & SILT:				/ HIGHLY PLASTIC	;		
MOISTURE: DRY / ELIGHTLY MOIST	×.						
DISCOLORATION/STAINING OBSER HC ODOR DETECTED: YES/ NO E							
SAMPLE TYPE: GRAB COMPOSITI	-#OF PTS.	-	1 - \			1.	
SAMPLE TYPE: GRAB COMPOSITE ADDITIONAL COMMENTS:	45 BBL 57	15 x14	5 x 4 2 D	erp P.Y es	caratu	x juto	Sandsky
_ -w/ _5	uplo.	Ter Jam	K. USIE 151	remoe 10	remun	- Tunk	<u> </u>
		FI	ELD 418.1 CALC	ULATIONS			
SCALE SAMP. TIM	IE SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON D	ILUTION	READING	CALC. (ppm)
o FT							
N PIT PERIMET	EP	<u>.l</u>	<u> </u>		DIT D	ROFIL	
		7 c	VM		1111	IVOI IL	
A 3	aurly	REA	ADING				
. /	/ /TJ WEU	SAMPLE	FIELD HEADSPACE (ppm)				
15	0)	1054	1601	4			•
	[²]	2 @	L	1			
	777	2 @ 3 @ 4 @		1			
8	TH	2 @ 3 @ 4 @ 5 @		A			A
	TH	3 @ 4 @		4			A
15	TH	3 @ 4 @		41			Si
	TH	3 @ 4 @		A	¬		St
	TH	3 @ 4 @ 5 @	AMPLES	4			A st
	TH	3 @ 4 @ 5 @	NALYSIS TIME	<u>A</u>			Si
	TANK	3 @ 4 @ 5 @		러 /	- Drock	La bi	A st
15' / A	TANK FJUT FJUT	3 @ 4 @ 5 @ LAB S SAMPLE A () £ 5 1 77	NALYSIS TIME	러 /	Druck SANI	gone	A st
	TANK FINAT VGRADE: B = BELOW	3 @ 4 @ 5 @ LAB S SAMPLE A () £ 5 1 77	NALYSIS TIME	러 /	Druck SAN	gove	A st



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / Yates	Project #:	94034-010
Sample ID:	Hurricane Fed #1	Date Reported:	12-01-04
Laboratory Number:	31312	Date Sampled:	11-29-04
Chain of Custody No:	13314	Date Received:	11-29-04
Sample Matrix:	Soil	Date Extracted:	11-30-04
Preservative:	Cool	Date Analyzed:	12-01-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	198	0.2
Diesel Range (C10 - C28)	1,650	0.1
Total Petroleum Hydrocarbons	1,850	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Separator Pits 1

1 @ 51/2'.

Analyst C. Ophian

Misture m Waoters



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Oli A	Diama / Watan	Duning at the	04004.040
Client:	Blagg / Yates	Project #:	94034-010
Sample ID:	Hurricane Fed #1	Date Reported:	12-01-04
Laboratory Number:	31312	Date Sampled:	11-29-04
Chain of Custody:	13314	Date Received:	11-29-04
Sample Matrix:	Soil	Date Analyzed:	12-01-04
Preservative:	Cool	Date Extracted:	11-30-04
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	26.2	1.8
Toluene	44.4	1.7
Ethylbenzene	6.2	1.5
p,m-Xylene	53.3	2.2
o-Xylene	18.7	1.0
Total BTEX	149	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	94 %
	1,4-difluorobenzene	94 %
	Bromochlorobenzene	94 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Separator Pits 1 @ 5½'.