1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Form C-144

Energy Minerals and Natural Resource

Oil Conservation Division
1220 South St. Francis Dro

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Is pit or below-grade tank covered by a "general plant? Yes X No Type of action: Registration of a pit or below-grade tank (X) Closure of a pit or below-grade tank (X) BURLINGTON RESOURCES OIL & GAS COMPANY LP Telephone: 505-326-9700 Operator: e-mail address __noltmanns@br-inc.com 3401 E. 30TH STREET, FARMINGTON, NM 87402 **Basin Fruitland Coal** Address: 30-039-29338 U/L or Qtr/Qtr San Juan 30-6 Unit #405S 30N Facility or well name: API#: 107.47355 NAD: 1927 X 1983 Surface Owner Federal X State Rio Arriba Latitude 36.8278883 Longitude County: Pit Below-grade tank Type: Drilling Production Disposal bbl Type of fluid: Volume: Workover X Emergency Construction material: Lined X Unlined Double-walled, with leak detection? Yes If If not, explain why not. Liner type: Synthetic X Thickness 12 mil Pit Volume (20 points) 20 Depth to ground water (vertical distance from bottom of pit to seasonal high Less than 50 feet (10 points) 50 feet or more, but less than 100 feet water elevation of ground water.) 100 feet or more (0 points) Wellhead protection area: (Less than 200 feet from a private domestic Yes (20 points) O water source, or less than 1000 feet from all other water sources.) No (0 points) Distance to surface water: (horizontal distance to all wetlands, playas, Less than 200 feet (20 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 200 feet or more, but less than 1000 feet (10 points) 10 1000 feet or more (0 points) Ranking Score (Total Points) If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite X offsite If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No X Yes If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: \(\mathcal{D}_{\pi} \) See attached well pad diagram for direction and distance of pit from well head I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit X, or an (attached) alternative OCD-approved plan 1/6/2005 Date: Printed Name/Title Nancy Oltmanns/Sr. Regulatory Specialist Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

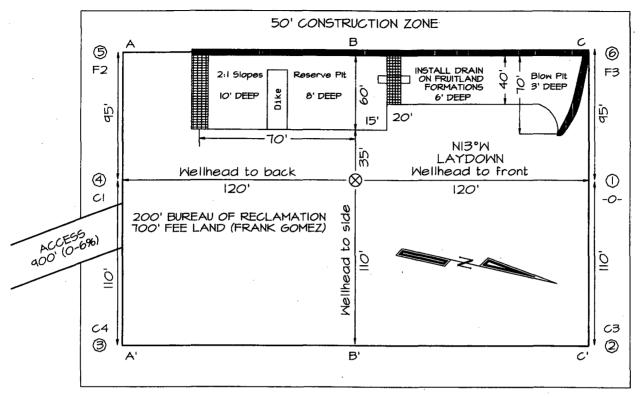
Printed Name/Title

EEPUTY OIL & GAS INSPECTOR, DIST. 👌

Signatur

Date: JAN 27 200

BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 30-6 UNIT #405S, 2360' FNL & 895' FWL SECTION 9, T30N, R6W, NMPM, RIO ARRIBA COUNTY, NM GROUND BLEVATION: 6270' DATE: OCTOBER 9, 2003



LATITUDE: 3649'40"
LONGITUDE: 107°28'25"

DATUM: NADI927

SIZE OF WELLPAD 205' X 240' 305' X 340' = 2.38 ACRES

Reserve Pit Dike: to be 8' above Deep side (overflow — 3' wide and 1' above shallow side). low Pit: overflow pipe halfway between top and bottom and to extend over plastic liner and into blow pit.

A-A'	
6280'	
6270'	
6260'	
В-В'	
6280'	
6270'	
6260'	
C-C'	
6280'	
6270'	<u> </u>
6260'	

Note: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction