District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico

Energy Minerals and Natural Resources

## Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

office

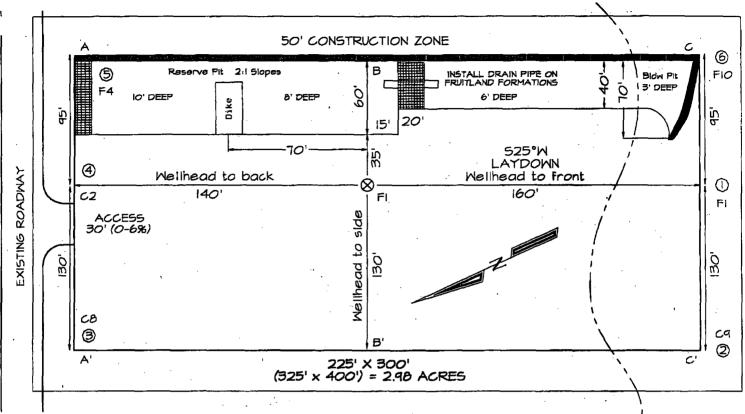
## Pit or Below-Grade Tank Registration of Closure Is pit or below-grade tank covered by a "general plan"? Yes XINO

Type of action: Registration of a pit of	or below-grade tank Closure of a pitlor	below-grade tank X				
Operator: Burlington Resources Inc. Telephone:	505-326-9700 e-mail address: pclugston	@ br-inc.com				
Address: P.O. Box 4289, Farmington, NM 87499-4289	Formation:					
Facility or well name: San Juan 32-9 Unit #293S API #:	30-045-32579 U/L or Qtr/Qtr F S	ec 25 T 32N R 10W				
County: San Juan Latitude 36.57.528'N Longitude 10	17.50.31'W NAD: 1927 X 1983 Surface	e Owner Federal X State Private Indian				
Pit Type: Drilling X Production Disposal Workover Emergency Lined Unlined X Liner type: Synthetic Thickness mil Clay Pit Volume bbl	Below-grade tank  Volume:					
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) ( 0 points)				
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) ( 0 points) <b>0</b>				
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) ( 0 points) <b>0</b>				
	Ranking Score (Total Points)	0				
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relative your are burying in place) onsite offsite If offsite, name of facility remediation start date and end date. (4) Groundwater encountered: No Year Attach soil sample results and a diagram of sample locations and excavations.  Additional Comments:  See the cut and fill diagram provided with the APD for directions.	y (3) Attach a g  'es  If yes, show depth below ground surface  6). Pit closed on 1/17/05	eneral description of remedial action taken including				
I hereby certify that the information above is true and complete to the best of my been/will be constructed or closed according to NMOCD guidelines	Signature X, or an (attached) altern	ative OCD-approved plan.  f the pit or tank contaminate ground water or				
Approval:  Printed Name/Title  Printed Name/Title	Signature Denry	Zeuf Date: JAN 1 9 2005				

BURLINGTON RESOURCES OIL & GAS COMPANY, LP SAN JUAN 32-9 UNIT #293S, 1465' FNL & 1345' FWL SECTION 25, T32N, R10W, NMPM, SAN JUAN COUNTY, NM GROUND BLEVATION: 6630' DATE: MAY 24, 2004

LATITUDE: 36°57'32"
LONGITUDE: 107°50'19"

DATUM: NAD1927



Reserve Pit Dike: to be 8' above Deep side (overflow - 3' wide and 1' above shallow side).

Blow Pit: overflow pipe halfway between top and bottom and to extend over plastic liner and into blow pit.

A-A'	 ,				,
6641'	 ,	,			
6631	 1=	7/		7	
6621'	 	<i>[</i> ]			
В-В'	 				
6641'	 				
6631'	 /a=				
6621'					
C-C'	 	[	<u> </u>		
6641'	 				
6631'					
6621'					
	 	.,			

Note: Contractor should call One—Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction