1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

## State of New Mexico

Form C-144 June 1, 2004

Energy Minerals and Natural Resources 1879

Oil Conservation Division

For drilling and production facilities, submit to appropriate NMOCD District Office.

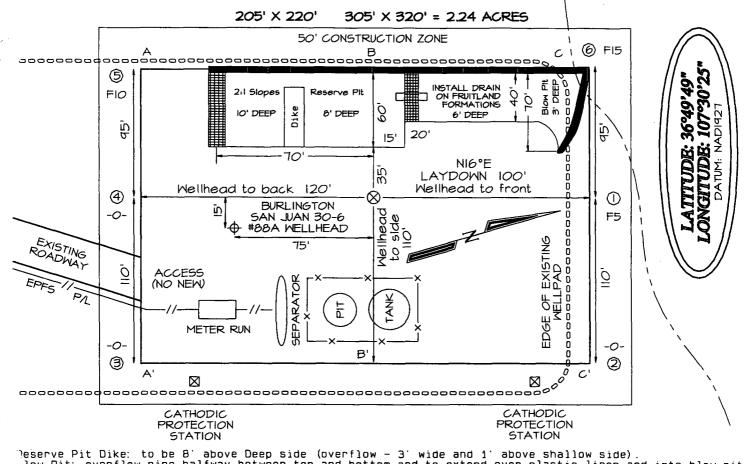
For downstream facilities, submit to Santa Fe

1220 South St. Francis Dr. Santa Fe, NM \$7505

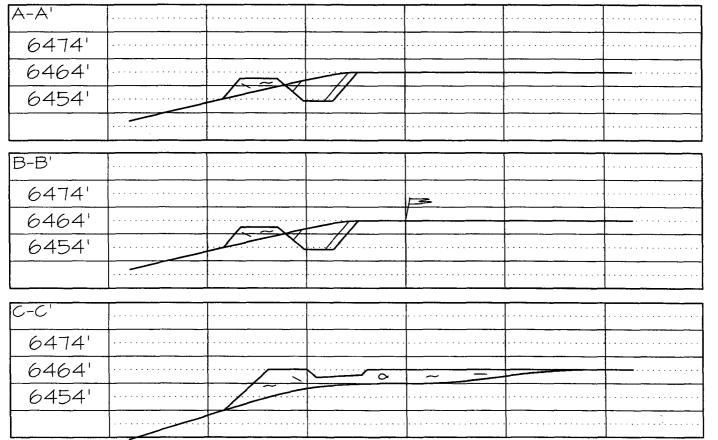
Pit or Below-Grade Tank Registration or Closure

	nk covered by a "general plant? Yest or below-grade lank  Closure of a pit of	
Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP Telephone:	505-326-9700 e-mail address noltmanns	@hr-inc com
Address: 3401 E. 30TH STREET, FARMINGTON, NM 87402	попланно	Formation: Basin Fruitland Coal
Facility or well name: San Juan 30-6 Unit #450S API #:	30-039-27711 U/L or Qtr/Qtr F S	ec 7 T 30N R 6W
		Owner Federal X State Private Indian
County. Rio Airiba Lattitude 50.505017 Longitude	1975-1927 A 1965 Surface	State Private Indian
Pit	Below-grade tank	
Type: Drilling Production Disposal	Volume:bbl Type of fluid:  Construction material:	
Workover X Emergency		
Double-walled, with leak detection? Yes If If not, explain why not.		If not, explain why not.
Liner type: Synthetic X Thickness 12 mil Clay		
Pit Volume bbl		
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)
water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	( 0 points) <b>0</b>
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	( 0 points) <b>0</b>
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	( 0 points) <b>0</b>
	Ranking Score (Total Points)	0
If this is a pit closure: (1) attach a diagram of the facility showing the pit's rela	tionship to other equipment and tanks. (2) Indicate	e disposal location: (check the onsite box if
your are burying in place) onsite X offsite I If offsite, name of facilit	y (3) Attach a go	eneral description of remedial action taken including
remediation start date and end date. (4) Groundwater encountered: No X	es If yes, show depth below ground surface	ft. and attach sample results. (5)
Attach soil sample results and a diagram of sample locations and excavations.		
Additional Comments: Qit alosed 12-10-04		
See attached well pad diagram for direction and distance o	f pit from well head	
Pits lines as per BLM stips		
I hereby certify that the information above is true and complete to the best of m		
been/will be constructed or closed according to NMOCD guidelines	a general permit $[X]$ , or an (attached) alternative	ative OCD-approved plan.
Printed Name/Title Nancy Oltmanns/Sr. Regulatory Specialist	Signature Mancy Olts	What was
Your certification and NMOCD approval of this application/closure does not re		Showit or took contominate mound water or
otherwise endanger public health or the environment. Nor does it relieve the op regulations.	· •	
Approval:	^ -	lan a coss
DEPUTY OIL A GAS IMSPECTING DIES AS	Hamilton	1 JAN 21 2005
Printed Name/Title	_ Signature Demy	Date:

## BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 30-6 UNIT #450S 1449' FNL & 1660' FWL, SECTION 7, T30N, R6W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 6464' DATE: AUGUST 8, 2003



Reserve Pit Dike: to be 8' above Deep side (overflow – 3' wide and 1' above shallow side). Plow Pit: overflow pipe halfway between top and bottom and to extend over plastic liner and into blow pit.



Note: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction