1000 Rio Brazos Road, Aztec, NM 87410

District III

State of New Mexico

Form C-144 June 1, 2004

Energy Minerals and Natural Resources

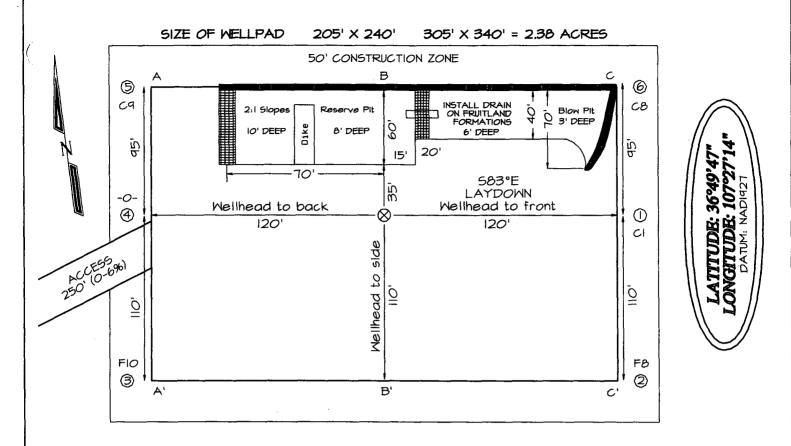
Oil Conservation Division: For drilling and production ractines, submit to Santa Fe For drilling and production facilities, submit to

Santa Fe NM 87505

office

1220 S. St. Francis Dr., Santa Fe, NM 87505 Sant	ta Fe, NM 87505 O. A. M. Wood	fice	
	de Tank Registration of Clo		
Is pit or below-grade to	ank covered by a "general plan" Yes	X No	
Type of action: Registration of a pit	or below-grade tarik Closure of a pit or	below-grade tank X	
Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP Telephone	: 505-326-9700 e-mail address: noltmanns	br-inc.com	
Address: 3401 E. 30TH STREET, FARMINGTON, NM 87402	25.5	Formation:	Basin Fruitland Coal
Facility or well name: San Juan 30-6 Unit #431S API #:	30-039-27713 U/L or Qtr/Qtr F 5	Sec 10 T 30N	R 6W
County: Rio Arriba Latitude 36.8216933 Longitude	107.4539 NAD: 1927 X 1983 Surfac	ee Owner Federal X State	Private Indian
Pit	Below-grade tank		
Type: Drilling Production Disposal	Volume:bbl Type of fluid:		
Workover X Emergency	Construction material: Double-walled, with leak detection? Yes If If not, explain why not.		
Lined X Unlined L Liner type: Synthetic X Thickness 12 mil Clay	Double-wailed, with leak detection? Tes ii	ii not, explain why not.	
Pit Volume bbl		·	
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)	20
water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)	
	100 feet or more	(0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	20
water source, or less than 1000 feet from all other water sources.)	No	(0 points)	
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)	20
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet 1000 feet or more	(10 points) (0 points)	
	1000 leet of more	 	
	Ranking Score (Total Points)	60	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's rel		-	
your are burying in place) onsite X offsite If offsite, name of facil	ity (3) Attach a g	general description of remed	lial action taken including
remediation start date and end date. (4) Groundwater encountered: No	Yes If yes, show depth below ground surface	ft. and attac	th sample results. (5)
Attach soil sample results and a diagram of sample locations and excavations.			
Additional Comments: pit Closed 10-25-04			
See attached well pad diagram for direction and distance	of pit from well head		
I hereby certify that the information above is true and complete to the best of n	ny knowledge and belief. I further certify that the	a shave described nit or l	polow grade tank has
been/will be constructed or closed according to NMOCD guidelines	· ·	•	
Date: 1/6/2005	1 -		
Printed Name/Title Nancy Oltmanns/Sr. Regulatory Specialist	Signature Mancy Alts	ranno	
Your certification and NMOCD approval of this application/closure does not reotherwise endanger public health or the environment. Nor does it relieve the or regulations.		•	· ·
Approval:			
DEPUTY OIL & GAS INSPECTOR, DIST. 53	19) —	JAN 21 2005
Printed Name/Title	Signature Demy	Deny D	Pate:

BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 30-6 UNIT #431S 1725' FNL & 1370' FWL, SECTION 10, T30N, R6W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 6301' DATE: AUGUST 11, 2003



Reserve Pit Dike: to be 8' above Deep side (overflow - 3' wide and 1' above shallow side), Jiow Pit: overflow pipe halfway between top and bottom and to extend over plastic liner and into blow pit.

A-A'

63||'

63||'

63||'

63||'

63||'

62||'

62||'

63||'

62||'

Note: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction