District I 1625-N. French Sr., Hobbs, NM 88240 **District II** 1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Form C-144 June 1, 2004

Energy Minerals and Natural Resources 1920
Oil Conservation Division

For drilling and production facilities, submit to appropriate NMOCD District Office.

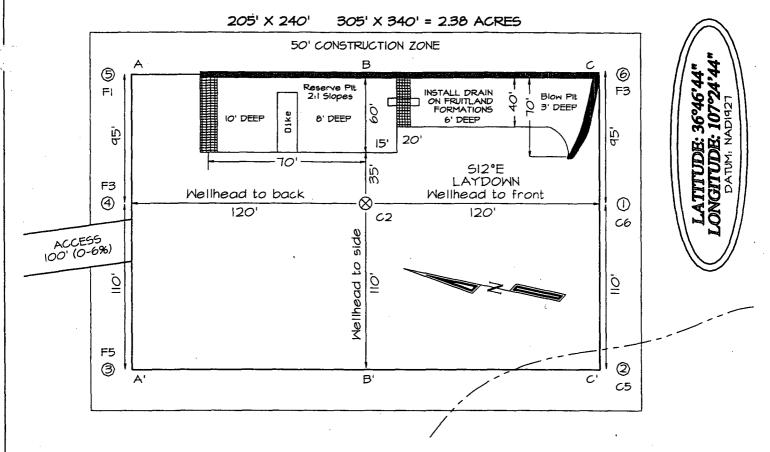
For lownstream facilities, submit to Santa Fe

1220 South St. Francis Dr. Santa Fe, NM 87505

office

Pit or Below-Gra	de Tank Registration or Clos	sure
	nk covered by a "general plan"? Yes	
Type of action: Registration of a pit of	or below-grade tank Closure of a pit of	below-grade tank X
Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP Telephone:	e-mail-additess:noltmanns	@br-inc.com
Address: 3401 E. 30TH STREET, FARMINGTON, NM 87402		Formation: Basin Fruitland Coal
Facility or well name: San Juan 30-6 Unit #490S API #:	30-039-27719 U/L or Qtr/Qtr O S	ec25 T30N R6W
County: Rio Arriba Latitude 36.77883333 Longitude 1	107.41228 NAD: 1927 X 1983 Surface	e Owner Federal X State Private Indian
Pit	Below-grade tank	
Type: Drilling Production Disposal	Volume:bbl Type of fluid:	
Workover X Emergency	Construction material:	
Lined X Unlined	Double-walled, with leak detection? Yes If If not, explain why not.	
Liner type: Synthetic X Thickness 12 mil Clay		
Pit Volume bbl		
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)
water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	(0 points) 0
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	(0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet 1000 feet or more	(10 points) 0
	1000 feet of filote	(0 points) 0
	Ranking Score (Total Points)	0
If this is a pit closure: (1) attach a diagram of the facility showing the pit's rela-	tionship to other equipment and tanks. (2) Indicate	e disposal location: (check the onsite box if
your are burying in place) onsite X offsite I If offsite, name of facilit	y (3) Attach a go	eneral description of remedial action taken including
remediation start date and end date. (4) Groundwater encountered: No	es If yes, show depth below ground surface	ft. and attach sample results. (5)
Attach soil sample results and a diagram of sample locations and excavations.		
Additional Comments: Oit Closed 11-11-04		
See attached well pad diagram for direction and distance o	f pit from well head	
Pit lined as per BLM stips		
Thompho contifue to the information change in the conditional to the body	land and ball of I for the second state of the second	
I hereby certify that the information above is true and complete to the best of my been/will be constructed or closed according to NMOCD guidelines , a	•	e above-described pit or below-grade tank has ative OCD-approved plan.
Date:1/6/2005		
Printed Name/Title Nancy Oltmanns/Sr. Regulatory Specialist	Signature Tlancy Cl	tmann
Your certification and NMOCD approval of this application/closure does not re otherwise endanger public health or the environment. Nor does it relieve the op regulations.		
Approval		
Approval: ©EPUTY OIL & GAS INSPECTOR, DIST. (A))JAN 21 2005
Printed Name/Title	_ Signature Denny	Date:

BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 30-6 UNIT #490S -920' FSL & 1495' FEL, SECTION 25, T30N, R6W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 6715' DATE: AUGUST 5, 2003



Reserve Pit Dike: to be 8' above Deep side (overflow - 3' wide and 1' above shallow side). Blow Pit: overflow pipe halfway between top and bottom and to extend over plastic liner and into blow pit.

