1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Form C-144 June 1, 2004

Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

For drilling and production facilities, submit to appropriate NMOCD District Office.

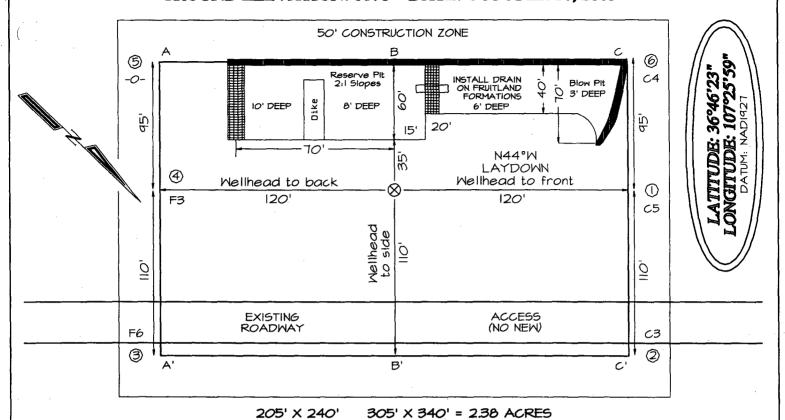
For downstream facilities, submit to Santa Fe

office.

Santa Fe, NM 87505 Pit or Below-Grade Tank Registration or Closure

	nk covered by a "general plan"? Yes or below-grade tank D Closure of a philo			
Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP Telephone:	505-326-9700 e-mail address: noltmanns	@br-inc.com		
Address: 3401 E. 30TH STREET, FARMINGTON, NM 87402		Formation: Basin Fruitland Coal		
Facility or well name: San Juan 30-6 Unit #446S API #:	30-039-27741 U/L or Qtr/Qtr C S	ec 35 T 30N R 6W		
County: Rio Arriba Latitude 36.77298 Longitude		e Owner Federal X State Private Indian		
Pit Type: Drilling Production Disposal Workover X Emergency Lined X Unlined Liner type: Synthetic X Thickness 12 mil Clay Pit Volume bbl	Volume: bbl Type of fluid: Construction material: If	If not, explain why not.		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)		
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points)		
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points) 0		
	Ranking Score (Total Points)	0		
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relative	tionship to other equipment and tanks. (2) Indicate	e disposal location: (check the onsite box if		
your are burying in place) onsite X offsite I If offsite, name of facilit	y (3) Attach a g	eneral description of remedial action taken including		
remediation start date and end date. (4) Groundwater encountered: No X	es If yes, show depth below ground surface	ft. and attach sample results. (5)		
Attach soil sample results and a diagram of sample locations and excavations.				
Additional Comments: Dit closed 11-12-04				
See attached well pad diagram for direction and distance o	f pit from well head			
Pit lined as per BLM stips				
<u> </u>				
Date: 1/6/2005 Printed Name/Title Nancy Oltmanns/Sr. Regulatory Specialist Your certification and NMOCD approval of this application/closure does not reotherwise endanger public health or the environment. Nor does it relieve the op	Signature Signature Signa	ative OCD-approved plan. Production f the pit or tank contaminate ground water or		
Approval: Printed Name/Title REPUTY OIL & GAS INSPECTOR, DIST. (3)	Signature Denny	Zom JAN 21 2005		

BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 30-6 UNIT #446S, 1235' FNL & 2235' FWL SECTION 35, T30N, R6W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 6678' DATE: OCTOBER 10, 2003



erve Pit Dike: to be 8' above Deep side (overflow — 3' wide and 1' above shallow side).

A-A'						. ,
6688'						. , . ,
6678'			~ / ~		~	
6668'		X				
В-В'			,			
6688'						
6678'			77			
6668'			7			
C-C'						
6688'	<u> </u>					
6678'	T				7	—
6668'						
Note: Contra or cables or	ctor should cal n well pad and/	ll One–Call fo ⁄or access roa	r location of d at least tw	any marked or o (2) working	r unmarked bur days prior to	ried pipelines construction