District I 1625 N. French Dr., Hobbs, NM 88240

District I 1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy Minerals and Natural Resources

Oil Conservation Division 5 For drilling and production facilities, submit to appropriate NMOCD District Office.

Form C-144

June 1, 2004

Oil Conservation Division 1220 South St. Francis Dis Santa Fe, NM 87505 appropriate NMOCD District Office.

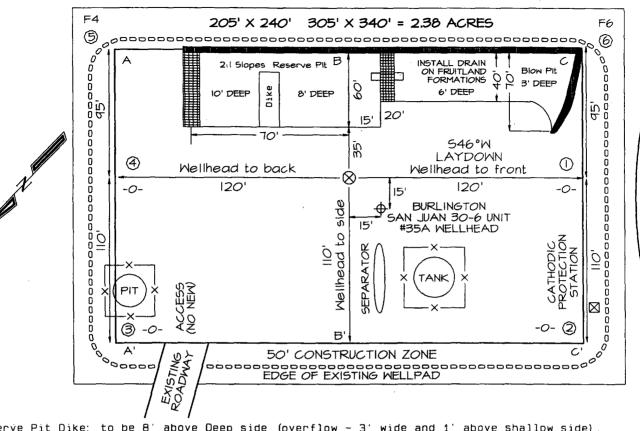
For downstream facilities, submit to Santa Fe

office

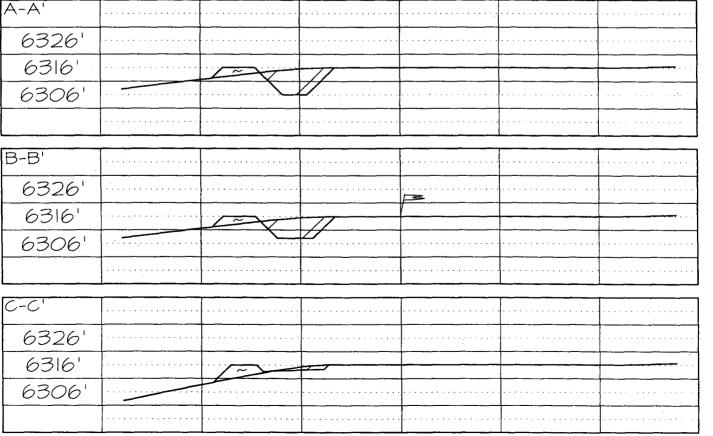
Santa Fe, NM 87505

· · · · · · · · · · · · · · · · · · ·	de Tank Registration of Glos	==-
	ink covered by a "general plan"? Yes or below-grade tank Closure of a pit or	
Type of action. Registration of a pre-	\$ 0	
Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP Telephone:	505-326-9700 e-mail address: noltmanne	<u>merinc.com</u>
Address: 3401 E. 30TH STREET, FARMINGTON, NM 87402	a color	Formation: Mesaverde/Dakota
Facility or well name: San Juan 30-6 Unit #488S API #:	30-039-27759 U/L or Qtr/Qtr J S	sec <u>24</u> T <u>30N</u> R <u>6W</u>
County: Rio Arriba Latitude 36.87968617 Longitude	107.41002 NAD: 1927 X 1983 Surface	e Owner Federal X State Private Indian
<u>Pit</u>	Below-grade tank	
Type: Drilling Production Disposal	Volume: bbl Type of fluid: Construction material:	
Workover X		
Lined X Unlined	Double-walled, with leak detection? Yes If	If not, explain why not.
Liner type: Synthetic X Thickness 12 mil Clay		·
Pit Volume bbl		
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)
water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points) 10
	100 feet or more	(0 points)
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	(0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points) 0
	Ranking Score (Total Points)	10
If this is a pit closure: (1) attach a diagram of the facility showing the pit's rela	ationship to other equipment and tanks. (2) Indicat	e disposal location: (check the onsite box if
your are burying in place) onsite X offsite If offsite, name of facility	ty (3) Attach a g	eneral description of remedial action taken including
remediation start date and end date. (4) Groundwater encountered: No	Yes If yes, show depth below ground surface	ft. and attach sample results. (5)
Attach soil sample results and a diagram of sample locations and excavations.		
Additional Comments: pit alosed 10-20-04		
See attached well pad diagram for direction and distance of	of pit from well head	
<u> </u>		
I hereby certify that the information above is true and complete to the best of m	<u> </u>	
	a general permit X , or an (attached) altern	ative OCD-approved plan.
Date: 12/29/2004 Noney Oltmony (Sp. Bosylstony Specialist	Six March Onto	
Printed Name/Title Nancy Oltmanns/Sr. Regulatory Specialist	Signature / Carcy Colls	vuns
Your certification and NMOCD approval of this application/closure does not		
<u> </u>		
Approval:		2 111 JAN 21 2
Printed Name/Title CEPUTY OIL & GAS INSPECTOR, DIST.	Signature Deny	Lew Date:

BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 30-6 UNIT #488S, 2190' FSL & 835' FEL SECTION 24, T30N, R6W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 6316' DATE: OCTOBER 9, 2003



serve Pit Dike: to be 8' above Deep side (overflow ~ 3' wide and 1' above shallow side). pw Pit: overflow pipe halfway between top and bottom and to extend over plastic liner and into blow pit.



Note: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction