District I 1625 N. French Dr., Hobbs, NM 88240 District II District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1200 St. Ferrais Dr. Seate Fo. NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office.

Form C-144 June 1, 2004

Oil Conservation Division Oil Conservation 1220 South St. Francis Dr. January 1220 South St. Francis Dr. January

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"?

Type of action. Registration of a pix of	or below-grade tank, Closure of a pietor below-grade	auc talik (A)	
Operator: Yates Drilling Company Tel	ephone:(505)748-8440e-mail:addiress	·	
Address: 105 South 4th Street, Artesia, New Mexico 88210			
	acility or well name: Nageezi Federal 1 API #: 30-045-26303 U/L or Qtr/Qtr F Sec 19 T 23N R 8W		
County: San Juan Latitude 36.21442 Longitude 107.72363 NAD: 1927 1983 Surface Owner Federal State Private Indian			
Pit	Below-grade tank		
Type: Drilling Production Disposal	Volume: 45 bbl Type of fluid: Produced Water		
Workover	Construction material: Steel		
Lined Unlined	Double-walled, with leak detection? Yes [If not, explain why not.		
Liner type: Synthetic Thicknessmil Clay [Being closed out to meet guidelines		
Pit Volumebbl			
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)	
, ,	50 feet or more, but less than 100 feet	(10 points) 0	
high water elevation of ground water.)	100 feet or more	(0 points)	
	Yes	(20 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points) 0	
water source, or less than 1000 feet from all other water sources.)		(
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points) 0	
inguion canad, anones, and percental and optionional wastroations,	1000 feet or more	(0 points)	
	Ranking Score (Total Points)	0	
f this is a nit alcourse. (1) attach a diagram of the facility showing the nit's	relationship to other equipment and tenks. (2) Indian	to diagonal legation. (about the equite how if	
f this is a pit closure: (1) attach a diagram of the facility showing the pit's			
our are burying in place) onsite 🔀 offsite 📋 If offsite, name of facility_	-	· ·	
emediation start date and end date. (4) Groundwater encountered: No \text{No Attach soil sample results and a diagram of sample locations and excavations.}		ft. and attach sample results. (5)	
Additional Comments:	<u> </u>		
45 barrel steel tank. Tank removed and soils sampled with backhoe. Enl.	arged nit to 18' v 18' and set tank in nit with hose and	cidawalls avanced	
	and set talk in pit with base and	i sidewalis exposed.	
Pit located 90 feet South 22° East of wellhead.	1441 1 112 2		
Not in Vulnerable avea			
I hereby certify that the information above is true and complete to the bes has been/will be constructed or closed according to NMOCD guidelin Date: 12/20/04	t of my knowledge and belief. I further certify that es ☑, a general permit ☐, or an (attached) altern	the above-described pit or below-grade tank ative OCD-approved plan □.	
Printed Name/Title Jeffrey C. Blagg, Agent, NMPE 11607 Signature A. Signature			
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability/should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.			
JAN 2 0 2005			
Approval:			
Printed Name/Title Date:			
	<i></i>		

ONSITE: 4/29/04

revised: 09/04/02

TRAVEL NOTES:

CALLOUT: _



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / Yates	Project #:	94034-010
Sample ID:	Nageezi Fed #1	Date Reported:	12-01-04
Laboratory Number:	31314	Date Sampled:	11-29-04
Chain of Custody No:	13314	Date Received:	11-29-04
Sample Matrix:	Soil	Date Extracted:	11-30-04
Preservative:	Cool	Date Analyzed:	12-01-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	0.5	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	0.5	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Separator Pits

1 @ 8'.

Analyst C. Que

Misteren Waerles Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / Yates	Project #:	94034-010
Sample ID:	Nageezi Fed #1	Date Reported:	12-01-04
Laboratory Number:	31314	Date Sampled:	11-29-04
Chain of Custody:	13314	Date Received:	11-29-04
Sample Matrix:	Soil	Date Analyzed:	12-01-04
Preservative:	Cool	Date Extracted:	11-30-04
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	17.9	1.8
Toluene	47.3	1.7
Ethylbenzene	19.7	1.5
p,m-Xylene	99.8	2.2
o-Xylene	17.5	1.0
Total BTEX	202	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	95 %
	1,4-difluorobenzene	95 %
	Bromochlorobenzene	95 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Separator Pits 1 @ 8'.

Analyst C. Qui

Anistine m Walter