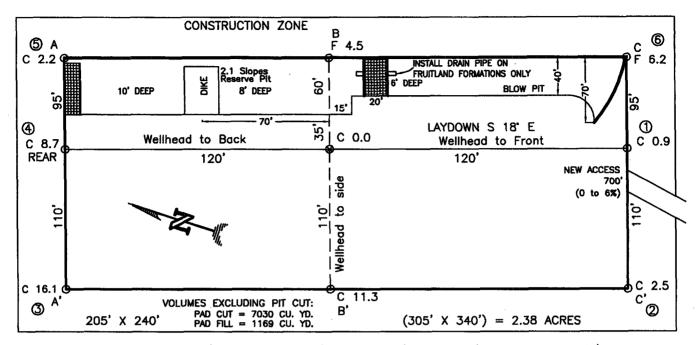
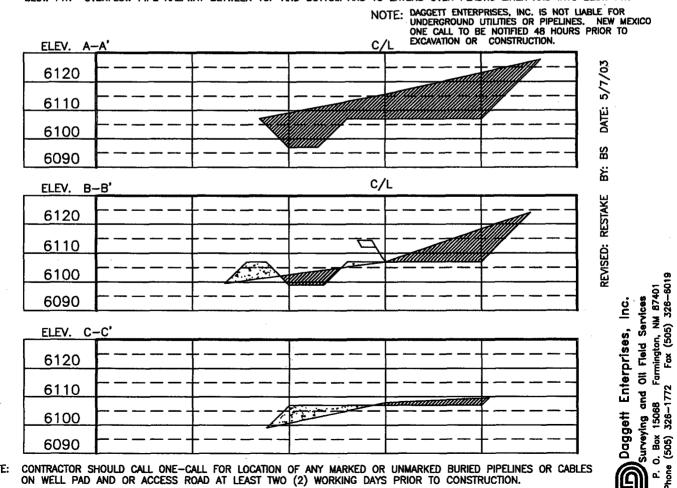
Submit 3 Copies To Appropriate District Office	State of New, Mexico			Form C-103
District I	Energy, Minerals and Natural Resources		WELL API NO.	May 27, 2004
1625 N. Fresch Dr., Hobbs, NM 88240 District II			30-045-31790	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION I		5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Franc Santa Fe, NM 875		6. State Oil & Gas Lease No.	
District IV	(40)	241 10 .0 CUZ		2271
	ES AND REPORTS ON WELLS?	JAM S	7. Lease Name or Unit Agreement Na	
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION"		JAN 2005		
PROPOSALS.)	TOR PERMIT (PORMIC-101) TORSUCTI		62	
1. Type of Well: Oil Well Gas Well X	Other (5)	or one	8. Well Number  Cundiff A #2R	
			SOGRID Number	
BURLINGTON RESOURCES OIL & GAS COMPANY ER S & C 7 \ 8			10. Pool name or Wildcat	
3. Address of Operator 3401 E. 30TH STREET, FARMINGTON, NM 87402			Basin Fruitland Coal	
4. Well Location  Unit Letter A : 880' feet from the North line and 560' feet from the East line				
Section 17	Township 32N R	ange 12W		San Juan
	Elevation (Show whether DR, RKB, RT 6107' G:	, GR, etc.)		
Pit or Below-grade Tank Application	or Closure		<ul> <li>중국회 의사학자의 기계학교 경우 변경 기계학교 경우 변경 기계학교 경우 기계학교 기계학교 기계학교 기계학교 기계학교 기계학교 기계학교 기계학교</li></ul>	
Pit type New Drill Depth to Grounds	vater <a href="#">&lt;100'</a> Distance from nearest fres	h water well	>1000' Distance from nearest surface v	water >1000'
Pit Liner Thickness: 12		olume	bbls; Construction Material	
	Appropriate Box to Indicate Na	ature of Noti	-	_
NOTICE OF IT	NTENTION TO: PLUG AND ABANDON	REMEDIAL	SUBSEQUENT REPORT OF	F: NG CASING
TEMPORARILY ABANDON	CHANGE PLANS		CE DRILLING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CI	EMENT JOB	-
OTHER: Amended New I	Orill Pit	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Mary Duill I in ad.				
New Drill, Lined:				
Burlington Resources proposes to construct a new drilling pit and an associated vent/flare pit. Based on Burlington's interpretation of the				
Ecosphere's risk ranking criteria, the new drilling pit will be a lined pit as detailed in Burlington's Revised Drilling / Workover Pit Construction /				
Operation Procedures dated November 11, 2004 on file at the NMOCD office. A portion of the vent/flare pit will be designed to manage fluids and that portion will be lined as per the risk ranking criteria. Burlington Resources anticipates closing these pits according to the Drilling / Workover				
Pit Closure Procedure dated August 2, 2004 on file at the NMOCD office.				
I hereby certify that the information ab	ove is true and complete to the best of m	ny knowledge ar	nd belief. I further certify that any pit or bel	low-
grade tank has been/will be constructed or clo	sed according to NMOCD guidelines, a ge	neral permit X	or an (attached) alternative OCD-approved [	olan .
SIGNATURE Falsy (	luch Title	Sr. Re	gulatory Specialist DATE	1/20/2005
Type or print name Patsy	Clugston E-mail address:			
For State Use Only	Clugston E-mail address:	polugation@	br-inc.com Telephone No. 5	05-326-9518
	1 Treund min 0	EPUTY OIL & (	GAS INSPECTOR, DISTAGE	΄ θΔ κ ε
APPPROVED BY A TEMPORAL (if any): // TITLE TITLE DATE JAN 21 2005				
or approval (it uity).	•			

BURLINGTON RESOURCES OIL & GAS COMPANY LP CUNDIFF A #2R, 880' FNL 560' FEL SECTION 17, T-32-N, R-12-W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO GROUND ELEVATION: 6107'. DATE: APRIL 29, 2003



RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW — 3' WIDE AND 1' ABOVE SHALLOW SIDE). BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.



CADFILE: BR428CF8

DATE: 3/31/03

DRAWN BY: AG

ROW#: BR428

Phone