1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico

Form C-144 June 1, 2004

Oil Conservation Division

1220 South St. Francis Division

Santa Fe. NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

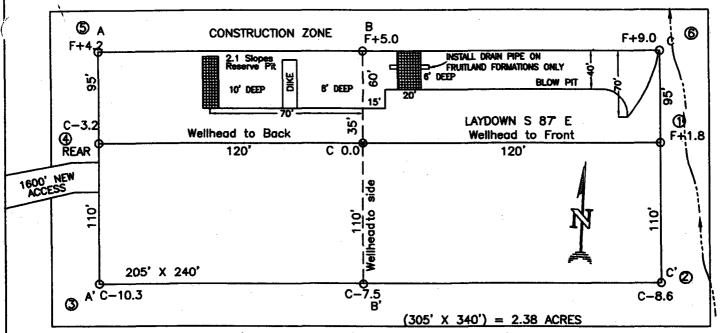
For downstream facilities, submit to Santa Fe

office

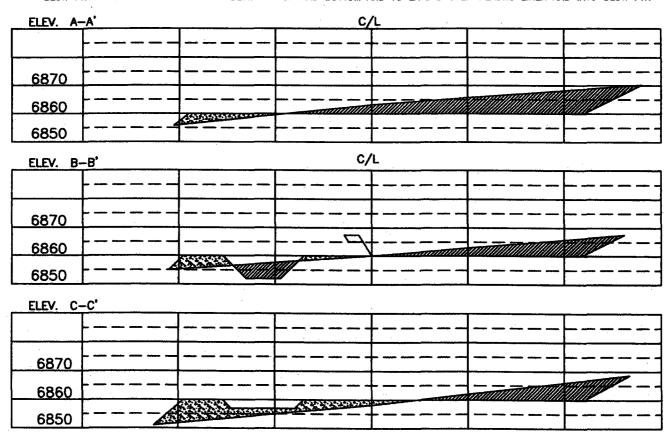
Pit or Below-Grade Tank Registration or Closure

	or below-grade tank Closure of a pit or	below-grade tank X
Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP Telephone:	505-326-9700 e-mail address: noltmanns	@br-inc.com
Address: 3401 E. 30TH STREET, FARMINGTON, NM 87402		Formation: Basin Fruitland Coal
Facility or well name: San Juan 32-9 Unit #301S API #:	30-045-32251 U/L or Qtr/Qtr P S	Sec 12 T 32N R 10W
County: San Juan Latitude 36,994205 Longitude	107.82997 NAD: 1927 X 1983 Surfac	e Owner Federal X State Private Indian
Pit Type: Drilling Production Disposal Workover X Emergency Lined X Unlined Liner type: Synthetic X Thickness 12 mil Clay Pit Volume bbl	Below-grade tank Volume: bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes If	If not, explain why not.
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points) 0
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points) 0
	Ranking Score (Total Points)	0
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relayour are burying in place) onsite X offsite If offsite, name of facility remediation start date and end date. (4) Groundwater encountered: No X Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: Attach one A 11-1-04 See attached well pad diagram for direction and distance of Pit lined as per BLM stips	Yes If yes, show depth below ground surface	general description of remedial action taken including
Pit lined as per Dem stips		
I hereby certify that the information above is true and complete to the best of m been/will be constructed or closed according to NMOCD guidelines	a general permit X, or an (attached) altern Signature Across Old elieve the operator of liability should the contents of	native OCD-approved plan. manus of the pit or tank contaminate ground water or
Approval: Printed Name/Title EPUTY OR & GAS INSPECTING INST. 689	Signature Denny 7	JAN 21 2005 Date:

BURLINGTON RESOURCES OIL & GAS COMPANY LP SAN JUAN 32-9 UNIT #301S, 875' FSL 1195' FEL SECTION 12, T-32-N, R-10-W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO GROUND ELEVATION: 6860', DATE: SEPTEMBER 16, 2003



RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW — 3' WIDE AND 1' ABOVE SHALLOW SIDE). BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.



NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CALL ONE—CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES

ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.