

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078284

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM78416B8. Well Name and No.
SAN JUAN 29-6 UNIT 80M9. API Well No.
10-639-27559-00-X1 39-2755910. Field and Pool, or Exploratory
BASIN DAKOTA
BLANCO MESAVERDE11. County or Parish, and State
RIO ARriba COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
CONOCOPHILLIPS COMPANYContact: CHRIS GUSTARTIS
E-Mail: CHRISTINA.GUSTARTIS@CONOCOPHILLIPS.COM3a. Address
P O BOX 2197 WL 6106
HOUSTON, TX 772523b. Phone No. (include area code)
Ph: 832.486.2463

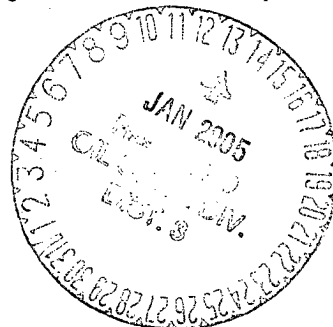
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T29N R6W SWSE 60FSL 735FEL
36.70408 N Lat, 107.40974 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per attached schematic.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #52543 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 01/11/2005 (05AXB0625SE)**

Name (Printed/Typed) CHRIS GUSTARTIS

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 01/04/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDADRIENNE BRUMLEY
Title PETROLEUM ENGINEER

Date 01/11/2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

END OF WELL SCHEMATIC

Well Name: San Juan 29-6 #80M
API #: 30-039-27559
Location: 60' FSL & 735' FEL
Sec. 24 - T29N - R6W
Rio Arriba County, NM
Elevation: 6750' GL (above MSL)
Dri Rig RKB: 13' above Ground Level
Datum: Dri Rig RKB = 13' above GL

Spud: 15-Dec-04
Spud Time: 6:00
Date TD Reached: 23-Dec-04
Release Dri Rig: 24-Dec-04
Release Time: 18:00

11" 3M x 7 1/16" 5M Tubing Head
11" 3M x 11" 3M Casing Spool
9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 15-Dec-04
Size 9 5/8 in
Set at 228 ft # Jnts: 5
Wt. 32.3 ppf Grade H-40
Hole Size 12 1/4 in Conn STC
Excess Cmt 125 %
T.O.C. SURFACE Csg Shoe 228 ft
TD of 12-1/4" hole 238 ft

☒ New
☐ Used

Notified BLM @ 17:25 hrs on 13-Dec-04
Notified NMOCD @ 17:25 hrs on 13-Dec-04

Intermediate Casing Date set: 17-Dec-04
Size 7 in 92 jts
Set at 3954 ft 0 pups
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in Conn STC
Excess Cmt 150 % Top of Float Collar 3909 ft
T.O.C. SURFACE Bottom of Casing Shoe 3954 ft
Pup @ ft TD of 8-3/4" Hole 3958 ft
Pup @ ft

☒ New
☐ Used

Notified BLM @ 16:00 hrs on 17-Dec-04
Notified NMOCD @ 16:00 hrs on 17-Dec-04

Production Casing: Date set: 24-Dec-04
Size 4 1/2 in 189 jts
Set at 8005 ft 2 pups
Wt. 11.6 ppf Grade N-80
Hole Size 6 1/4 in Conn LTC
Excess Cmt 50 % Top of Float Collar 8160 ft
T.O.C. (est) 3754 Bottom of Casing Shoe 8163 ft
Marker Jt @ 5256 ft TD of 8-3/4" Hole 8163 ft
Marker Jt @ 7805 ft
Marker Jt @ ft

☒ New
☐ Used

Notified BLM @ 09:30 hrs on 22-Dec-04
Notified NMOCD @ 09:30 hrs on 22-Dec-04

Top of Float Collar 8160 ft
Bottom of Casing Shoe 8163 ft

TD of 8-3/4" Hole: 8163 ft

Surface Cement

Date cmt'd: 15-Dec-04
Lead : 250 sx Class G Cement
+ 2% S001 Calcium Chloride
+ 0.25 lb/sx D029 Cellophane Flakes
1.16 cuft/sx, 290.0 cuft slurry at 15.8 ppg
Displacement: 15.0 bbls fresh wtr
Bumped Plug at: 16:30 hrs w/ 730 psi
Final Circ Press: 85 psi @ 1.5 bpm
Returns during job: YES
CMT Returns to surface: 9 bbls
Floats Held: No floats used
W.O.C. for 6.00 hrs (plug bump to start NU BOP)
W.O.C. for 10.50 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 17-Dec-04
Lead : 425 sx Class G Cement
+ 0.25 lb/sx D029 Cellophane Flakes
+ 3% D079 Extender
+ 0.20% D046 Antifoam
+ 10.00 lb/sx Phenoseal
2.72 cuft/sx, 1156.0 cuft slurry at 11.7 ppg
Tail : 235 sx 50/50 POZ : Class G Cement
+ 0.25 lb/sx D029 Cellophane Flakes
+ 2% D020 Bentonite
+ 1.50 lb/sx D024 Gilsonite Extender
+ 2% S001 Calcium Chloride
+ 0.10% D046 Antifoam
+ 6 lb/sx Phenoseal
1.31 cuft/sx, 307.85 cuft slurry at 13.5 ppg
Displacement: 158 bbls
Bumped Plug at: 6:20 hrs w/ 1360 psi
Final Circ Press: 990 psi @ 2.2 bpm
Returns during job: YES
CMT Returns to surface: 40 bbls
Floats Held: X Yes No
W.O.C. for 6.00 hrs (plug bump to start NU BOP)
W.O.C. for 12.00 hrs (plug bump to test csg)

Production Cement

Date cmt'd: 24-Dec-04
Cement : 465 sx 50/50 POZ : Class G Cement
+ 0.25 lb/sx D029 Cellophane Flakes
+ 3% D020 Bentonite
+ 1.00 lb/sx D024 Gilsonite Extender
+ 0.25% D167 Fluid Loss
+ 0.15% D065 Dispersant
+ 0.10% D800 Retarder
+ 0.10% D046 Antifoam
+ 3.5 lb/sx Phenoseal
1.45 cuft/sx, 674.25 cuft slurry at 13.0 ppg
Displacement: 127 bbls
Bumped Plug: did not bump
Final Circ Press: 1578 psi @ 1.7 bpm
Returns during job: None Planned
CMT Returns to surface: None Planned
Floats Held: Yes No

Schematic prepared by:
Michael P. Neuschafer, Drilling Engineer
3-January-2005

COMMENTS:

9-5/8" Surf.	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 185'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 218', 142', 100', 57'. Total: 4
7" Intermediate	DISPLACED W/ 158 BBLS. DRILL WATER. CENTRALIZERS @ 3944', 3866', 3780', 3693', 3608', 3523', 208', 79', 36'. TURBOLIZERS @ 3050', 3007', 2964', 2921', 2877'. Total: 9
4-1/2" Prod.	Did not bump plug. Pumped 127.9 bbls displacement. Total: 5