District I 1625 N. French Dr., Hobbs, NM 88240 District II. 1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office
5 Copies 5 Copies

1220 S. St. Francis	D	F. NIM 074	05			Francis Dr	:		- 1				
					Santa Fe, N		гилі)	' ION T	O TED		AMENDED REPORT	
Operator na	I. me and A		UESI F	<u>JK ALI</u>	<u> JUWABLE</u>	AND AU	D AUTHORIZATION TO TRANSPORT ² OGRID Number						
Burlington Re			14538										
Farmington, N			³ Reason for Filing Code/ Effective Date										
⁴ API Number		New Drill 6 Pool Code											
⁴ API Number											71629		
⁷ Property Code ⁸ Property Name										⁹ Well	Number		
747					San Juan 3								
II. O Sur	cation Townshi	Range	Lot.Idn	Feet from the	Feet from the North/South Line		Feet from the		East/West line Count		County		
Ul or lot no. Section P 6		31N	•		970	South		1135		East		San Juan	
11 Rot	tom Ho	le Locati			<u> </u>	<u>l</u>							
UL or lot no.	Section 1	Townshi		Lot Idn	Feet from the	North/Sout	h line	Feet fro	m the	East/Wo	est line	County	
12 Lse Code 13 Producing			Method 14 Gas Connection Date		¹⁵ C-129 Permit Number		16	C-129 Effective Da		te 17 C-129 Expiration Date		29 Expiration Date	
Code F Flowin													
	10 /	T					L						
III. Oil au			ters ansporter l	POD 21 O/G			22 POD ULSTR Location						
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IV. Prod	uced Wa	ater											
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V. Well (25 Spud Dat 12/3/2004	Complet te 4	ion Data	y Date 2004		²⁷ TD 3436'	²⁸ PBT		131	Cerforation 54-3	1/	³⁴ Soal		
V. Well C 25 Spud Dat 12/3/2004	Complet te 4	ion Data	y Date 2004	g & Tubin	²⁷ TD 3436'	²⁸ PBT.	epth Se	131		1/		ss Cement	
V. Well C 25 Spud Dat 12/3/2004	Complet te 4	ion Data	y Date 2004		²⁷ TD 3436'	²⁸ PBT.		131		1/			
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