District-I 1625 N. French Dr., Hobbs, NM 88240

District III

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Fra						. 1	' [5 Copie	
District IV 1220 South St 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, N						ļ	,				AMENDED REPOR	
	I. RE	OUEST F	OR AL	LOWABLE	AND AU	ГНОІ	RIZATI	ON TO	O TRAI	NSPO		
Operator name a	nd Address	_			·· ····		² OGRII		r		.	
Burlington Resource PO Box 4289	³ Reason for Fili				ng Code/ Effective Date							
Farmington, New M	New Drill											
⁴ API Number			⁶ Pool Code									
⁴ API Number			Basin Fruitland Coal				71629					
⁷ Property Code ⁸ Property Name							⁹ Well			l Number		
7473				San Juan 3	2-9 Unit	-					300S	
II. 10 Surface Ul or lot no. Secti	Location Towns	hip Range	Lot,Idn	Feet from the	North/South Line		Feet from	n the	East/West line		County	
P 1	I I		Louisum	365	South		585		East		San Juan	
11 Pottom											<u> </u>	
UL or lot no. Sect	Hole Location Towns		Lot Idn	Feet from the	North/Sout	h line	Feet from	n the	East/West	line	County	
CE of lot hos		mp runge	Dot run		1 TOTAL SOLL					11110		
12 Lse Code 13 Pro	oducing Met	lethod 14 Gas Connection		¹⁵ C-129 Per	mit Number 16 (C-129 Effective Da		ite 17 C-1		29 Expiration Date	
ľ	Code	Date						•				
F	Flowing											
III. Oil and G	as Transı	orters										
¹⁸ Transporter		Transporter 1		20	²⁰ POD ²¹ O				²² POD ULSTR Location			
OGRID		and Addres							and Description			
9018		Giant Indust	ries			O	A contract of the survey of					
Maria Page	TOTAL STATE OF THE											
151618	Bu	rlington Res	ources		_	G		<u> </u>	234	58	*	
e de		g			The state of			3711		~3		
								<u> </u>	12 91	<u>. 83</u>	ري	
										705°		
							i i	07 c	6,	Õ		
							<u> </u>	2 (6),	* <u>6</u> (3) * 6 = 3	<i>-</i>		
IV. Produced					·	· · ·		<u> </u>	/202010	. 11. 3	<u> </u>	
²³ POD	-	POD ULSTR	Location a	and Description					ENCE!	ه شنه فعله		
			.									
V. Well Com 25 Spud Date		taady Date	<u> </u>	²⁷ TD	• · · · · · · · · · · · · · · · · · · ·		²⁹ Perforatio 3252-346				30 DHC MC	
11/28/2004		16/2004		3554'							Dife, Me	
31 Hole Siz		32 Casin	g & Tubir	ng Size	33 D	epth S		T		34 Sac	ks Cement	
		32 Casing & Tubing Size			144'			139 cu. ft.				
12 1/4		9 5/8			144				139 cu. It.			
8 3/4		7			3234'				1010 cu. ft.			
6 1/4		5 1/2			3203-3554'					ľ	None	
<u></u>									· ·			
·			2 3/8			3493' ——–					·	
VI. Well Test	Data		·	<u>.</u>				<u>. </u>				
35 Date New Oil	36 Gas I	elivery Date	37	Test Date	38 Test Lengt		th ³⁹ Tbg		. Pressure		⁴⁰ Csg. Pressure	
		-		2/15/2004					215		225	
41 Choke Size		¹² Oil		⁴³ Water	44 Gas 2779 Pitot gau			45 AOF			46 Test Method	
							uge				Flowing	
⁴⁷ I hereby certify tha							OIL CC	NSERV A	ATION DI	VISIO	N	
complied with and the the best of my knowl			ove is true	and complete to			0	• /	\bigcirc			
Signature:	cuge und oci				Approved by:	/	0//) / .				
Tam	my)	nes					hall	1/	run			
Printed name:	Title: Acting SUPERVISOR DISTRICT # 3											
Tammy Jones												
Title: Regulatory Specia	list				Approval Dat	e:	'JA	N - 5	? 200º	-		
Date:		Phone:								}		
12/28/2004 (505)326-9700												
·	· ·											