## District I<sup>2</sup> 1625 N. French Dr., Hobbs, NM 88240 District II 1501 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office 5 Copies

1220 S. St. Franci	is Dr., Sant				Santa Fe, N			/				AMENDED REPORT	
1 Operator na	I.		DUEST F	OR ALI	LOWABLE	AND AU	<u>THO</u>		ION TO D Numbe		<u>KANSP</u>	ORT	
Burlington R	esources				14538								
PO Box 4289 Farmington,	<sup>3</sup> Reason for Filing Code/ Effective Date												
			<u> </u>			New Dril ol Code	<u>l</u>						
<sup>4</sup> API Numbe 30-045-325	land Coal				Po	or Code	71629						
7 Property Co					9 Well Number								
7473San Juan 3						32-9 Unit				293S			
II. 10 Surface Locat Ul or lot no.   Section   To			ip Range	Lot.Idn	Feet from the North/South Li		h I ine	e Feet from the		East/West line		County	
F 25		32N			1465	Nort				4		San Juan	
11 Ro	ttom He	ole Locat	ion		<u></u>						<u> </u>		
UL or lot no.	Section			Lot Idn	Feet from the	North/Sou	th line	line Feet from th		the East/West line		County	
		cing Method 14 Gas Con			<sup>15</sup> C-129 Per	rmit Number 16		C-129 Effective Da		ite	<sup>17</sup> C-129 Expiration Date		
F	l l		ע	ate									
L					<u> </u>								
III. Oil a		ransporters  19 Transporter Name 20				POD 21 0/0			G 22 POD ULSTR Location				
	OGRID		and Address							and Description			
9018		G	Giant Industries					23456					
151618		Punkington Descriptor					(			<u> </u>	,	7 0	
131018		Burlington Resources										305	
ESCALE TO A SERVICE OF								2.4.2.3.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.	Ţ,	<u> </u>	4. K. J.		
IV. Prod	luced W	ater								•	-426	Die Die	
<sup>23</sup> POD		<sup>24</sup> P	OD ULSTR	Location a	and Description					_	···		
V. Well Completion Data  25 Spud Date 26 Ready Date 27 TD						<sup>28</sup> PBTD <sup>29</sup> Pe			Parforatio	rforations <sup>30</sup> DHC, MC			
11/28/2004		12/10/2004			3473'	10,	D		3158-347			DHC, MC	
31 Hole Size			32 Casing &		ng Size	33 Depth Se		et		34 Sacks Cement			
12	-	9 5/8							328 cu, ft.				
								$\dashv$					
8 3/4			7			3121'			976 cu. ft.			6 cu. ft.	
6 1/4				5 1/2		3077-347			3'			None	
	ŀ	2 3/8			3467'								
VI. Well	Test D	ata											
			· I		Test Date 2/8/2004	<sup>38</sup> Test Leng		th	<sup>39</sup> Tbg. Pressure 0		sure	<sup>40</sup> Csg. Pressure 220	
41 Choke Size		42	<sup>42</sup> Oil <sup>43</sup>		<sup>13</sup> Water	<sup>44</sup> Gas 1445 Pitot ga		ıuge	<sup>45</sup> AOF			<sup>46</sup> Test Method Flowing	
<sup>47</sup> I hereby cert	ify that th	e rules of t	he Oil Conse	rvation Div	ision have been				ONSERV	ATION	DIVISIO		
complied with				ove is true	and complete to			<i>1</i>	, /	)			
Signature:	Approved by	. /		1	<i>,</i>								
Printed name:	Title:	14	park	/ <u>/ //</u>	<u> </u>	n niem	DICT # 9						
Tammy Jones						Home Supervisor district #3							
Title: Regulatory S	Approval Da	te:	JAI	N - 7	201	05							
Date: Phone: (505)326-9700													