•		<b>/</b> ***
Submit 3 Copies To Appropriate District Office  State of N	lew Mexico	Form C-103
District I Energy, Minerals a	nd Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-039-27537
	ATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	St. Francis Dr. NM 87505	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	NWI 67303	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND REPORTS ON (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEP DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM PROPOSALS.)	EN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name SAN JUAN 29-5 UNIT
1. Type of Well: Oil Well Gas Well X Other		8. Well Number 32G
2. Name of Operator CONOCOPHILLIPS CO.		9. OGRID Number 217817
3. Address of Operator P.O. BOX 2197 WL3 6108		10. Pool name or Wildcat
HOUSTON, TX 77252		BASIN DAKOTA / BLANCO MESAVERDE
4. Well Location		
Unit Letter L: 2185 feet from the SOUTH line and 470 feet from the WEST line		
Section 29 Township 29N Range 5W NMPM CountyRIO ARRIBA		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6679'		
Pit or Below-grade Tank Application _ or Closure _		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB		
OTHER:DHC	OTHER:	ad give portinent dates including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
In reference to Order #R-11363 ConocoPhillips proposes to downhole commingle in the Basin Dakota and Blanco Mesaverde.		
Perforations are:		
Basin Dakota 7917 - 8087		
Blanco Mesaverde 5342 - 6037		11272
Allocation will be by test.		
Commingling in this well will not reduce the value of the rema	ining production.	200 T
BLM has been notified of our intent.		
T. C O. I. WD 11700 '		S Migra J
In reference to Order #R-11708 interest owners were not notif	ed.	
		1201202 SEE
		The state of the s
	DHC1748A	2
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or closed according to NMOCD guidelines [3], a general permit [1] or an (attached) alternative OCD-approved plan [1].		
SIGNATURE A STORAL MALLON T	ITLE REGULATORY ANA	ALYSTDATE_01/12/2005
Type or print name DEBORAH MARBERRY  E-mail address: deborah.marberry@conocophiTiple.pdoone No. (832)486-2326		
For State Use Only  DEPUTY OIL & GAS INSPECTOR, DIST. 49 12 2005		
APPROVED BY:  DEPUTY OIL & GAS INSPECTOR, DIST. & JAN 13 2005		
Conditions of Approval (if any):		
Conditions of Approval (It ally).		DATE