

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

<p>WELL API NO. 30-039-29331</p>	
<p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/></p>	
<p>6. State Oil & Gas Lease No.</p>	
<p>7. Lease Name or Unit Agreement Name SAN JUAN 29-6 UNIT</p>	
<p>8. Well Number 64M</p>	
<p>9. OGRID Number 217817</p>	
<p>10. Pool name or Wildcat BASIN DAKOTA / BLANCO MESAVERDE</p>	
<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other</p>	
<p>2. Name of Operator CONOCOPHILLIPS CO.</p>	
<p>3. Address of Operator P.O. BOX 2197 WL3 6108 HOUSTON, TX 77252</p>	
<p>4. Well Location Unit Letter J : 1850 feet from the SOUTH line and 1970 feet from the EAST line Section 9 Township 29N Range 6W NMPM County RIO ARRIBA</p>	
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6766</p>	
<p>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/></p>	
<p>Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water</p>	
<p>Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material</p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:DHC

☒

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In reference to Order #R-11363 ConocoPhillips proposes to downhole commingle in the Blanco Mesaverde and Basin Dakota

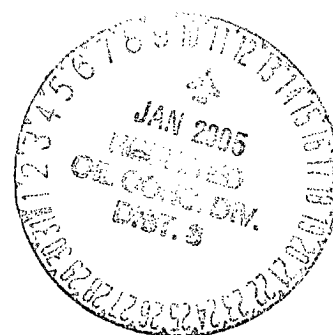
Proposed perforations are:
Basin Dakota 8014 - 8169
Blanco Mesaverde 5359 - 6154

Allocation will be by test.

Commingle in this well will not reduce the value of the remaining production.

BLM has been notified of our intent.

In reference to Order #R-11187 interest owners were not notified.



DHC1745AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Deborah Marberry TITLE: REGULATORY ANALYST DATE: 01/06/2005

Type or print name DEBORAH MARBERRY

For State Use Only

E-mail address: deborah.marberry@conocophillips.com Telephone No. (832)486-2326

DEPUTY OIL & GAS INSPECTOR, DIST. 9

APPROVED BY: [Signature] TITLE: DEPUTY OIL & GAS INSPECTOR, DIST. 9 DATE: JAN 11 2005

Conditions of Approval (if any):