

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

WELL API NO. <del>30-039-22672</del> <u>30-045-31138</u>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name RIDDLE GAS COM A
8. Well Number #1R
9. OGRID Number 167067
10. Pool name : BLANCO MV/ BASIN DK / OTERO CH

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
XTO ENERGY INC.

3. Address of Operator  
2700 FARMINGTON AVE, SUITE K-1, FARMINGTON, NM 87401

4. Well Location

Unit Letter G : 2110 feet from the NORTH line and 1580 feet from the EAST line  
Section 9 Township 27N Range 9W NMPM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6612' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER:

OTHER: WORKOVER OPERATIONS

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc, put this well on pump in the following manner:

1. Set cmt pad & ppg ut w/gas engine.
2. MIRU serv rig. TIH w/tbg. TOH w/tbg. SN & NC
3. TIH w/SOPMA, SN, 2-3/8", J-55, 4.7# tbg & TAC.
4. EOT @ 6842'. TAC @ 3,286'
5. TIH w/pmp, spiral rod guide, rods.
6. RDMO serv rig.
7. Std PU & compressor.
8. RWTP.



NOTE: Submitted to BLM on 10/19/04 & approved 11/08/04.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kelly K. Small TITLE DRILLING ASSISTANT DATE 01/12/05  
Type or print name KELLY K. SMALL E-mail address: Holly\_perkins@xtoenergy.com Telephone No. 505-324-1090  
For State Use Only

APPROVED BY: Chad Perkins TITLE Acting DATE JAN 18 2005  
Conditions of Approval (if any):