| Submit 3 Copies To Appropriate District Office | State of New Mexico | | Form C-103 |
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| District I | Energy, Minerals and Natural Resources | | May 27, 2004 |
| 1625 N. French Dr., Hobbs, NM 88240 District II | | WELL API NO. 30-045-32676 | |
| 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION | | 5. Indicate Type of Lease | |
| District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 | | STATE FEE | |
| District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 | | 6. State Oil & Gas Lease No. NMSF077875 | |
| SUNDRY NOTICES AND REPORTS ON WELLS | | | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | | | PO PIPKIN |
| PROPOSALS.) | | | 8. Well Number |
| 1. Type of Well: Oil Well Gas Well X Other | | | #2F |
| 2. Name of Operator XTO ENERGY INC. | | | 9. OGRID Number 167067 |
| 3. Address of Operator | | | 10. Pool name or Wildcat |
| 2700 FARMINGTON AVE, SUITE K-1, FARMINGTON, NM 87401 | | | BASIN MANCOS / BASIN DAKOTA |
| 4. Well Location | | | |
| Unit Letter N : 660' feet from the SOUTH line and 1,965' Section 08 Township 27N Range 10W NMPM | | | feet from the <u>WEST</u> line County SAN JUAN |
| Section 08 100 | 11. Elevation (Show whether DR, | | , |
| 5,927' GR | | | |
| Pit or Below-grade Tank Application XX or Closure | | | |
| Pit type Produced Wtr Depth to Groundwater >100' Distance from nearest fresh water well >1 mile Distance from nearest surface water >1 mile | | | |
| Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 100 bbls; Construction Material EARTHEN | | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING | | | |
| | | | |
| PULL OR ALTER CASING | | | |
| OTHER: INSTALL PITS | × | OTHER: | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | | | |
| | | | |
| XTO Energy plans to install a lined, earthen drilling reserve pit that will be reclaimed after drilling is completed on this well. | | | |
| XTO plans to also install a temporary 100 bbl steel pit for produced water during completion. | | | |
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| | | | |
| | | | 1915 |
| | 1 | | N. C. N. |
| | Land | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and beliefs. I further kertify that any pit or below- | | | |
| grade tank has been/will be constructed or closed according to NMOCD guidelines 📈, a general permit 🗌 or an (attached) alternative OCD-approved plan 🔲. | | | |
| SIGNATURE ARRENT DATE 01/26/05 | | | |
| Type or print name KELLY K. SMALL E-mail address: kelly small@xtoenergy.com Telephone No. 505-324-1090 | | | |
| For State Use Only DEPUTY OR & GAS INSPECTOR, DIST. CA | | | |
| APPROVED BY: DATE AN 27 2005 | | | |
| Conditions of Approval (if any). | | | |