

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. CONT 147
2. Name of Operator CONOCOPHILLIPS CO.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 2197 WL3 6108 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2764		8. Well Name and No. AXI APACHE J 13
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T25N R5W NWSW 1495FSL 1010FWL		9. API Well No. 30-039-20177
		10. Field and Pool, or Exploratory OTERO CHACRA
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

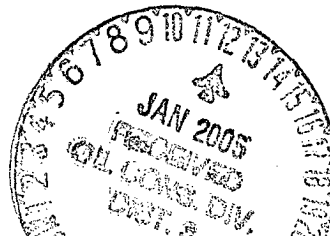
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was plugged and abandoned on 09/11/03 as per the attached daily summaries.

AFMSS

Adj'd	<i>Ampl</i>
Engr	
Geol	
Surf	
Appvl	



14. I hereby certify that the foregoing is true and correct. Electronic Submission #24503 verified by the BLM Well Information System For CONOCOPHILLIPS CO., sent to the Rio Puerco, NM Committed to AFMSS for processing by ANGIE MEDINA-JONES on 10/27/2003 ()	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 10/23/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <i>[Signature]</i>	Division of Multi-Resources	NOV Date 6 2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

## Daily Summary

API/UWI 300392017700	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMMPM-25N-5W-7-L	N/S Dist. (ft) 1495.0	N/S Ref. S	E/W Dist. (ft) 1010.0	E/W Ref. W
Ground Elevation (ft) 6734.00	Spud Date 1/20/1969	Rig Release Date	Latitude (DMS) 36° 24' 39.6" N	Longitude (DMS) 107° 24' 21.6" W			

Start Date	Ops This Rpt
9/4/2003 00:00	<p>TAILGATE SFTY MTG - JSA - RIGGING UP 02 LEVEL 20.9% LEL = 0%</p> <p>SITP = 0 SICP = 0 SIBH = 0</p> <p>RUPU, NDWH, NU BOP, FUNCTION TEST BOP, TOOH TALLYING 57 STANDS OF 1 1/2" IJ 2.9 #/FT (3795')</p> <p>NOTE: BOTTOM OF TBG WAS OPEN ENDED</p> <p>SION.</p>
9/5/2003 00:00	<p>HELD TAILGATE SFTY MTG, SERVICE RIG AND EQUIP., SICP = 10#, BLOW WELL DOWN TO PIT, MAKE A 3 7/8" OD BIT RUN TO 3697', TOOH, TIH W/ DHS CMT RET, SET AT 3668', STING OUT, LOAD AND CIRC CASING W/60 BBLS 2% KCL H2O, TEST CASING TO 500 PSI, PSI BLED TO 0 IN 2 MINUTES.</p> <p>PUMP CMT PLUG #1 (WV#2) FROM 3506'-3668' W/ 12 SKS 15.6# NEAT CMT, TOOH TO 2918', LOAD HOLE W/ 1 1/2 BBLS H2O.</p> <p>PUMP CMT PLUG #2 (WV#3) FROM 2485'-2918' W/ 32 SKS 15.6# NEAT CMT, TOOH TO 2485', REVERSE CIRC HOLE CLEAN W/ 15 BBLS.</p> <p>STAND BACK 12 STANDS TBG.</p> <p>SHUT WELL IN FOR THE WEEKEND.</p>
9/6/2003 00:00	SHUT IN FOR THE WEEKEND
9/7/2003 00:00	SHUT IN FOR THE WEEKEND
9/8/2003 00:00	<p>TAILGATE SFTY MTG, SICP= 0 PSI, TIH, TAG TOC @ 2532', LOAD CSG W/4 BBLS H2O, PSI TEST CSG TO 500 PSI, BLED TO 0 IN 2 MIN., TOOH, PERF AT 2473' W/ 3 JSPF, ATTEMPTED TO EST RT DWN CSG AT 1000 PSI, PSI BLED TO 0 IN 1 1/2 MIN., NO LUCK, TIH W / CEM RET., SET AT 2432', LOAD HOLE W/ 3 BBLS H2O, PSI TEST CSG, NO LUCK SAME RESULTS, STING INTO RETAINER, EST RT @ 2 BPM @ 1000 PSI, CIRC EST OUT THE CSG., S.I. CSG, EST RT @ 1/4 BPM @ 1000 PSI, PUMP PLUG #4 W/ 60 SKS CMT 2% CC @ 15.6 #/GAL (2050'-2432'). PSI LOCKED UP AT 1200 PSI W/ 29 SKS OUTSIDE, 3 SKS BELOW RET, AND 28 SKS ON TOP OF RETAINER. TOOH. PSI TEST CSG W/ SAME RESULTS, TIH TAG CMT TOC AT 2025', TOOH, PERF AT 1325' W/ 3 JSPF, EST RT AT 1 1/4 BPM @ 900 PSI. TIH W / CMT RET. AND SET AT 1263', STING OUT OF RET, PSI TEST CSG, HELD GOOD TO 500 PSI, STING INTO RET, EST RT @ 1 BPM @ 900 PSI, PUMP PLUG #5 W/ 32 SKS 15.6 #/GAL CMT( 1061'-1325' ), PSI LOCKED UP AT 1500 PSI W/ 11 SKS OUTSIDE CSG, 6 SKS BELOW RET, 15 SKS ON TOP OF RETAINER. TOOH W/ STINGER. PERF AT 258' W 3 JSPF, EST CIRC OUT BH W/ 15 BBLS, PUMP PLUG #6 W 95 SKS 15.6 #/GAL NEAT CMT FOM 258' TO SURFACE.. CIRCULATED 5 BBLS GOOD CMT TO SURFACE AND BH.</p> <p>SECURE WELL AND SION.</p>
9/9/2003 00:00	<p>TAILGATE SFTY MTG.</p> <p>JSA - RAINY, MUDDY CONDITIONS, LIGHTNING</p> <p>RD PUMPING EQUIPMENT, ND BOPS, DIG OUT WELLHEAD.</p> <p>SHUT DOWN OVER NIGHT DUE TO WEATHER CONDITONS</p>
9/10/2003 00:00	SHUT DOWN DUE TO INCLEMENT WEATHER CONDITIONS.
9/11/2003 00:00	<p>TAILGATE SFTY MTG.,</p> <p>LEL = 0 O2 = 20.9%</p> <p>REMOVE WELLHEAD, INSTALL DRY HOLE MARKER W/ 12 SKS NEAT CEMENT @15.6#/GAL</p> <p>RIG DOWN UNIT</p> <p>CUT OFF ANCHORS.</p> <p>JOB COMPLETE.</p>